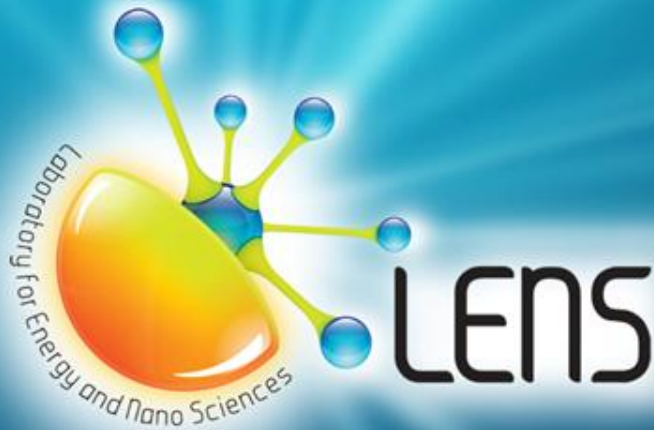


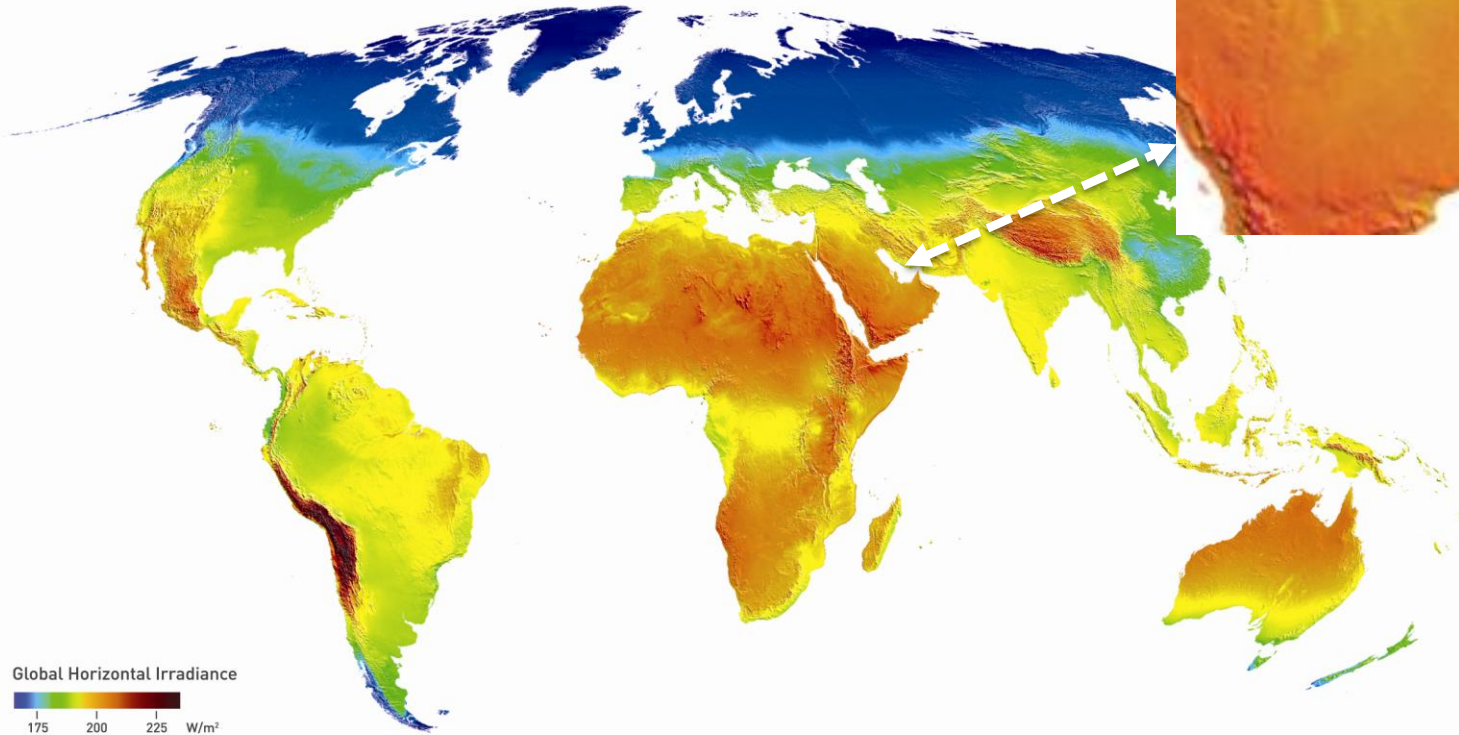
# Solar Energy Deployment in the UAE: The role of the Masdar Institute



- Solar Resource Assessment
- The effect of CSR (Circum-Solar Ratio)
- The role of dust in the UAE
- Power Demand in the UAE
- Research projects

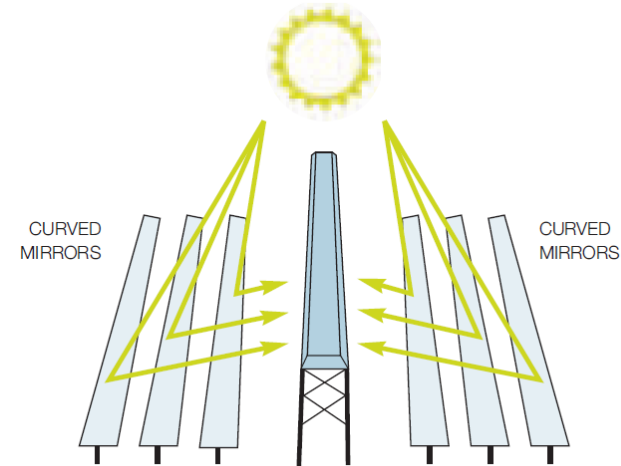
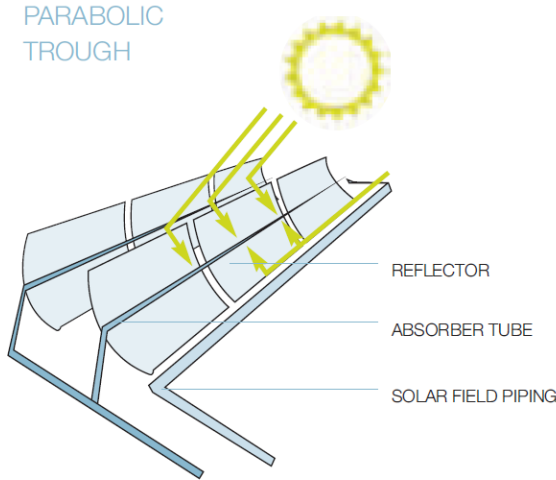
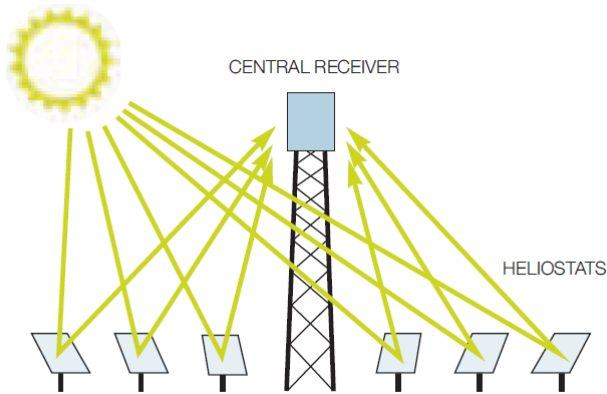
# Solar is a good idea in the Middle East and even better in Australia

## Global Mean Solar Irradiance



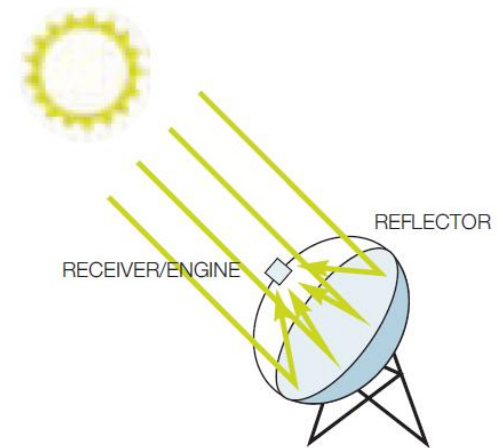
Map developed by 3TIER | [www.3tier.com](http://www.3tier.com) | © 2011 3TIER Inc.

# Concentrated Solar Power (CSP)



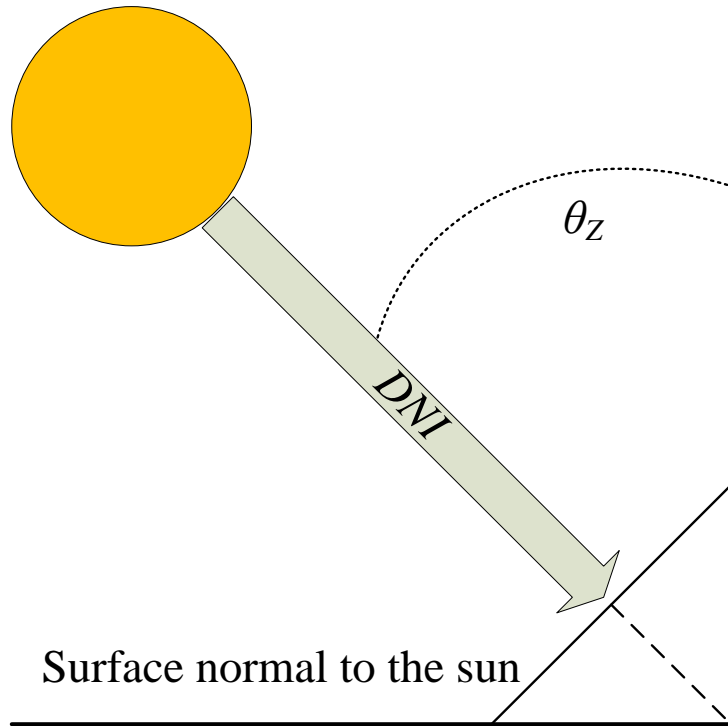
For concentrate solar power, the direct the Direct Normal Irradiance (DNI) is a more relevant measure of the solar resource.

Concentrating solar technologies can only focus sunlight coming from one direction, and use tracking mechanisms to align their collectors with the direction of the sun.

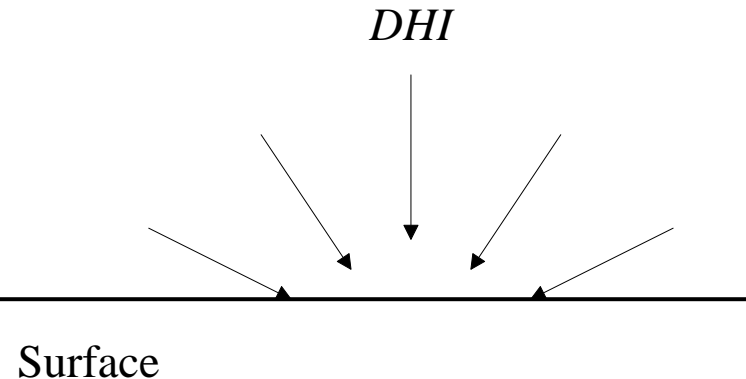


# Concentrating Solar Thermal Technologies makes use of DNI

DNI is the solar radiation measured at a given location on earth with a surface element perpendicular to the sun ray.



$$GHI = DHI + DNI \cos\theta_z$$





# Sometimes it's not so clear... and the yearly DNI is not so great

19 Feb 2012



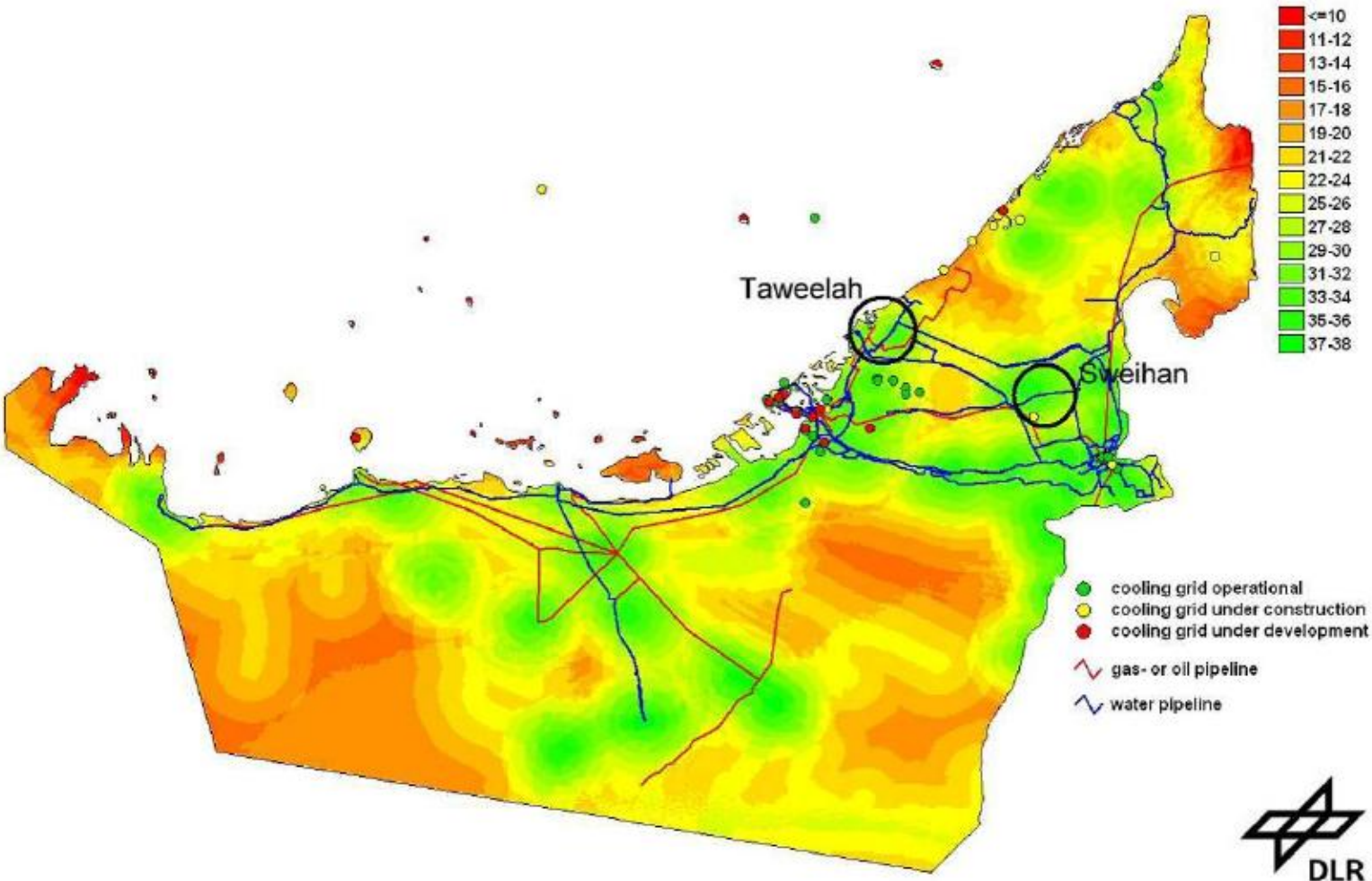
Yearly DNI in the UAE is only  
**1934 kWh/m<sup>2</sup>/yr.**

Locations in Spain have DNI from  
**2,000-2,300 kWh/m<sup>2</sup>/yr**, and the  
best location in the U.S. Southwest  
have DNI of **2,800 kWh/m<sup>2</sup>/yr**



19 Feb 2012

# Utilities Mapping added on solar assessment by DLR

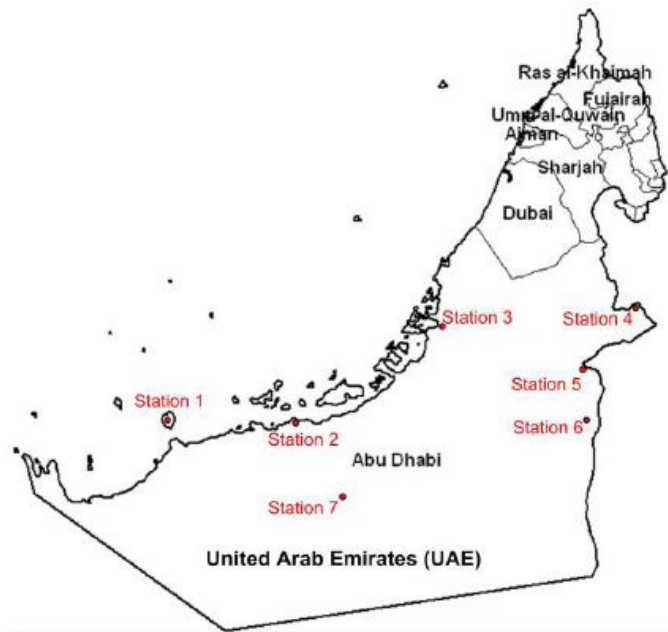


# Ground data Measuring equipment

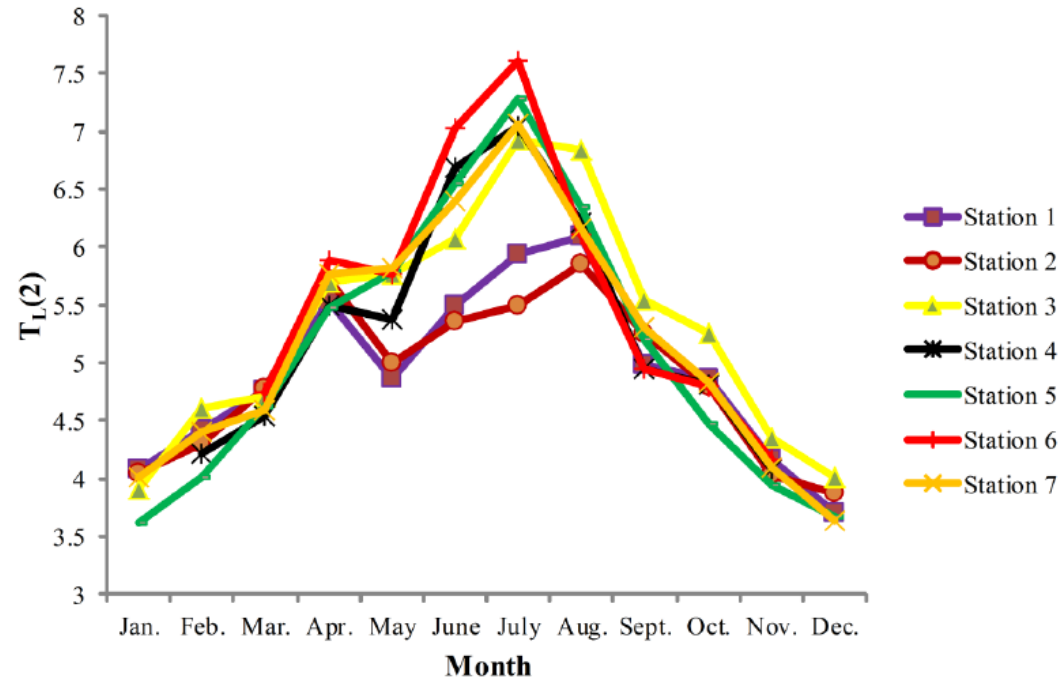




# Satellite Solar Maps vs. Ground Data Measurements



Linke Turbidity Factor Variance Throughout the Year Over the UAE



Satellite data overestimates the measured DNI of more than 15% throughout the year due to the fact that the model used to interpret the data do not account for high aerosol loading in the atmosphere. (**bankability of shams 1**)

Y. Eissa, M. Chiesa and H. Ghedira "Assessment and Recalibration of the Heliosat-2 Method in Global Horizontal Irradiance Modeling over the Desert Environment of the UAE" *Solar Energy* [Volume 86, Issue 6](#), June 2012, Pages 1816–1825



# Choice of Thermal Channels

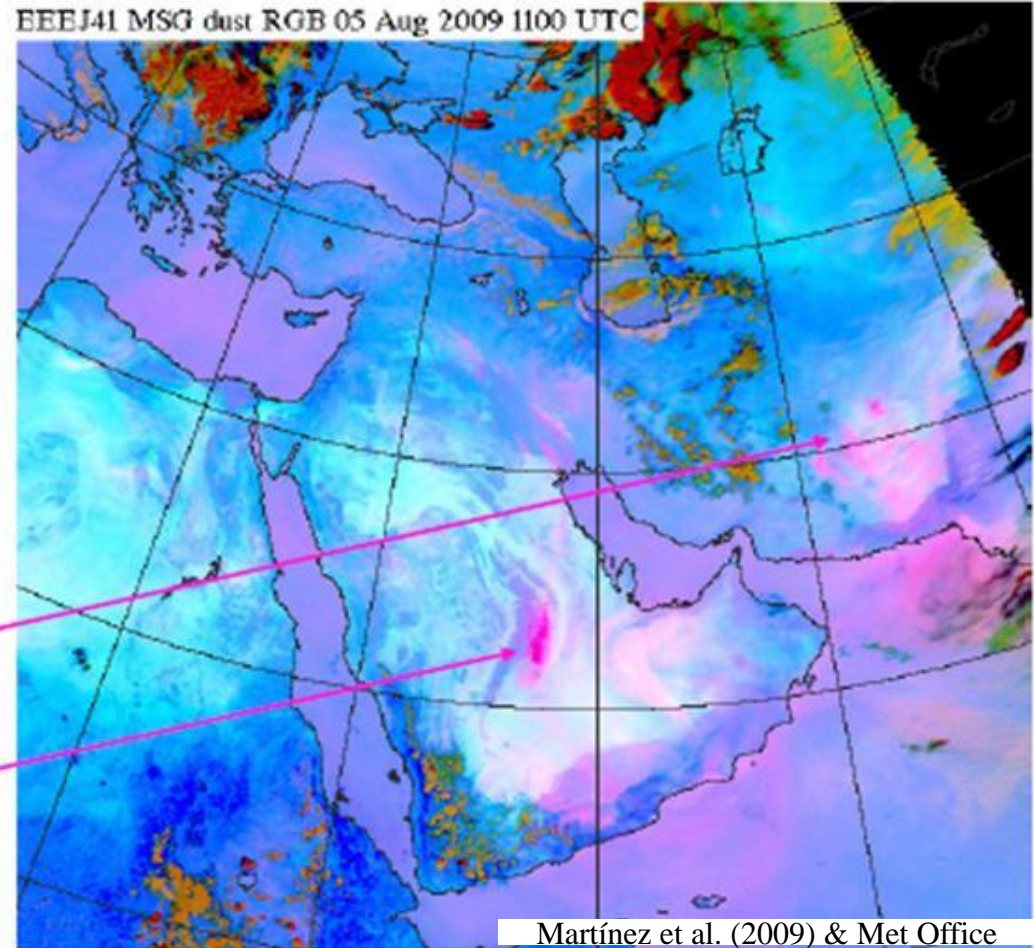
Colour composite

**RED = T10 – T09**

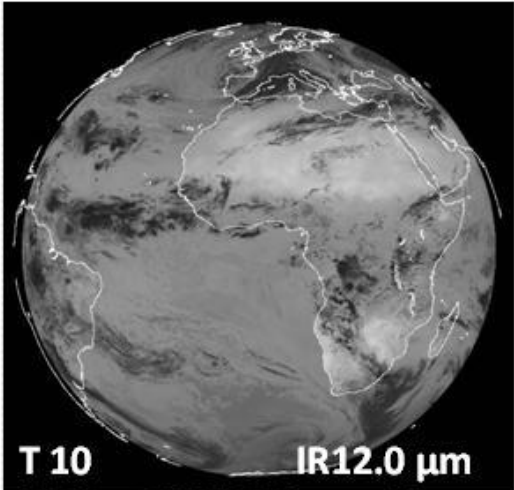
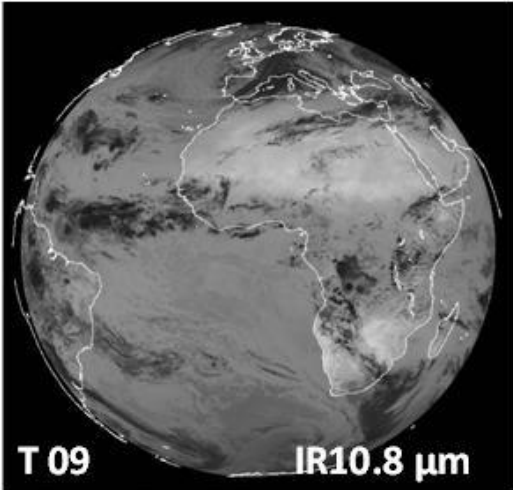
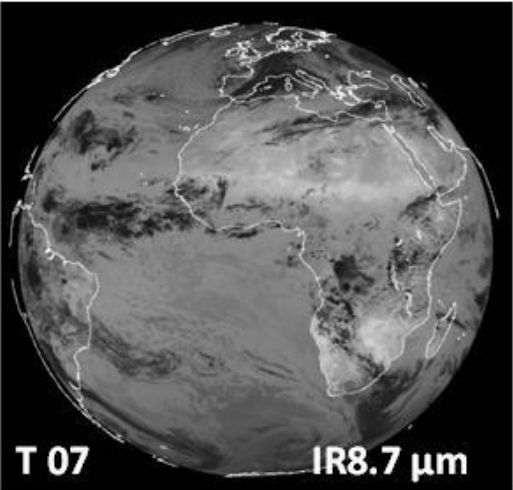
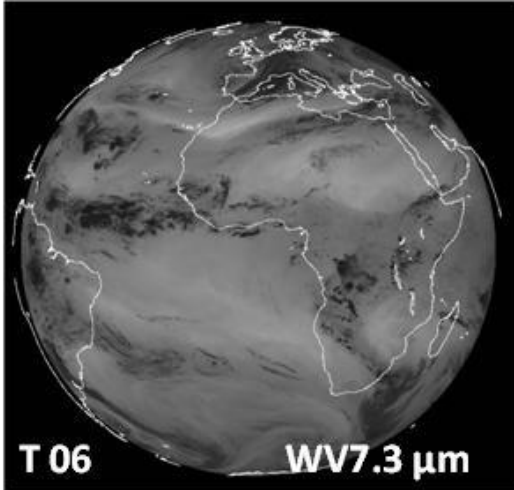
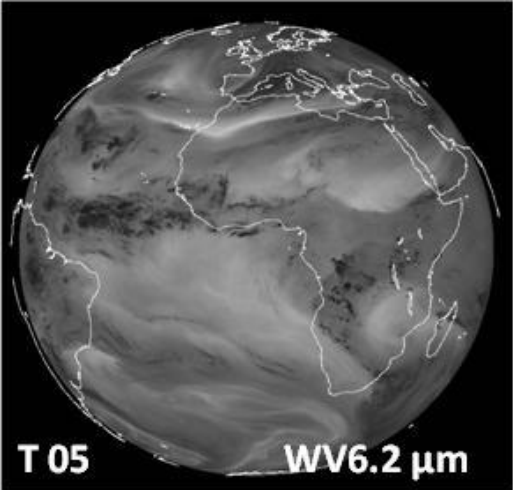
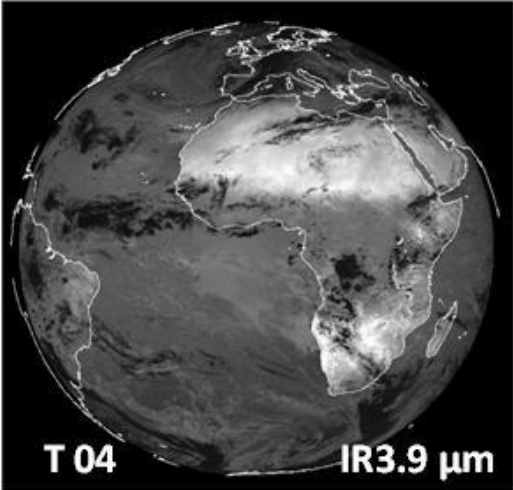
**GREEN = T09 – T07**

**BLUE = T09**

striking magenta  
indicates dust



# Choice of Thermal Channels

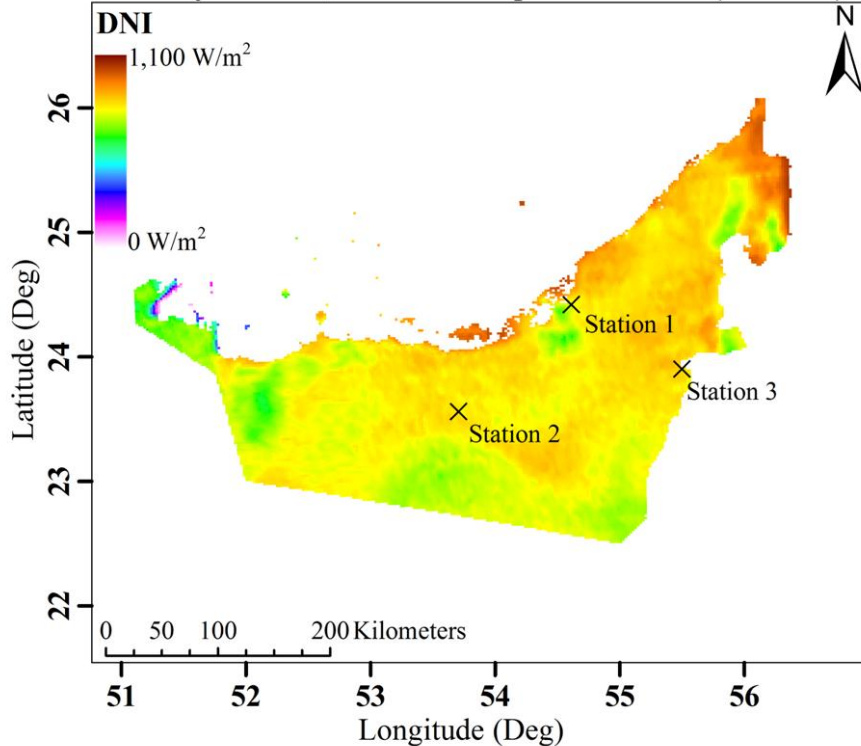




# Solar Assessment usually based on satellite data, that is not that easy

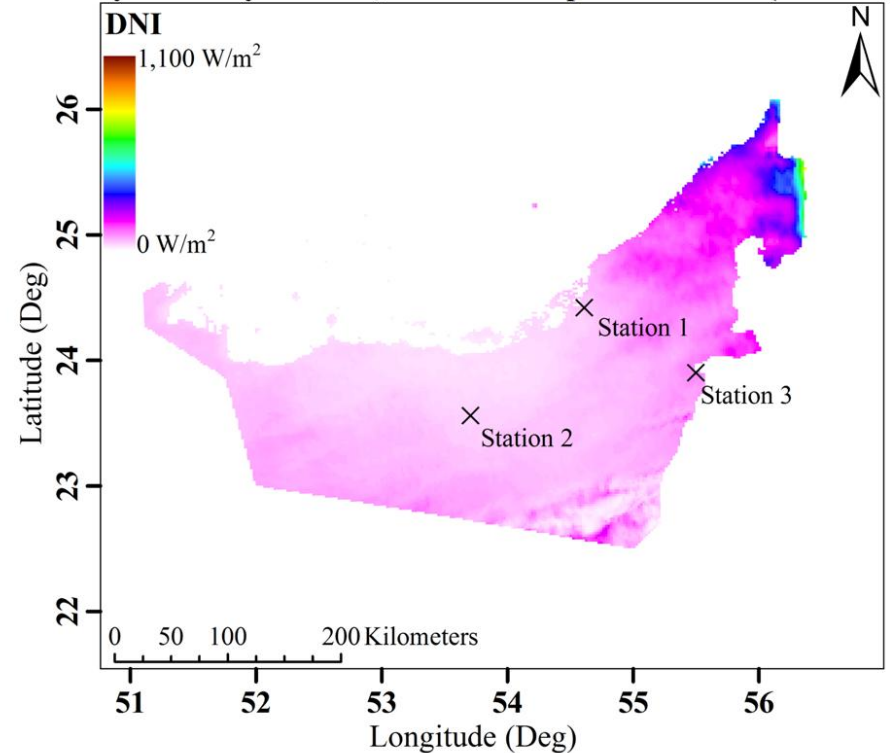
DNI Map over the UAE

Clear Day: Feb. 05, 2009 at 12:15pm UAE Time (+4 GMT)



DNI Map over the UAE

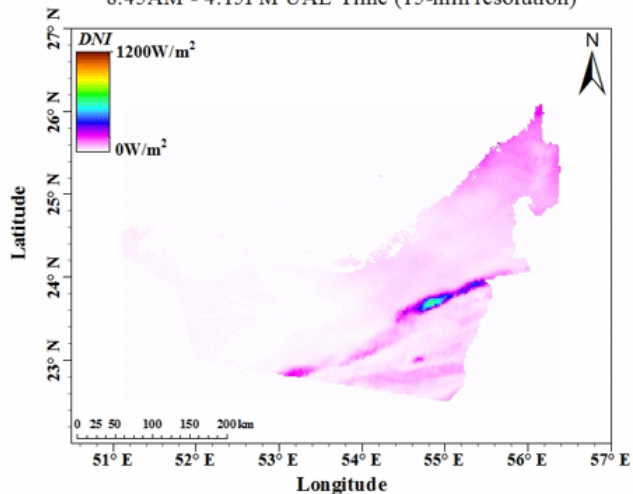
Heavy Dust Day: Feb. 12, 2009 at 12:15pm UAE Time (+4 GMT)



# Spatial Variations: Heavy Dusty Day

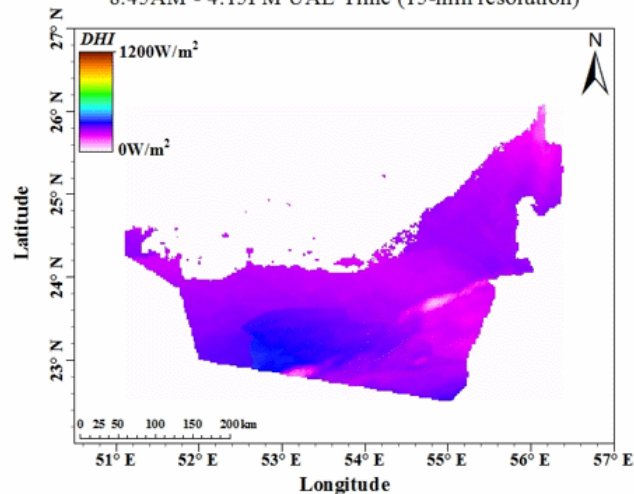
**DNI Map on Heavy Dusty Day: Feb. 12, 2009**

8:45AM - 4:15PM UAE Time (15-min resolution)



**DHI Map on Heavy Dusty Day: Feb. 12, 2009**

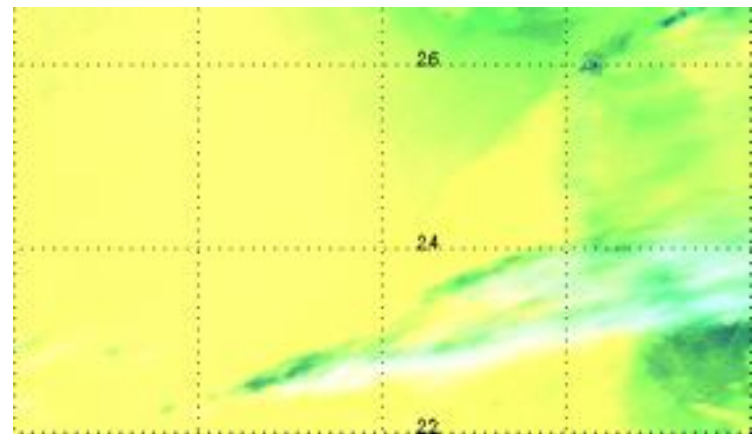
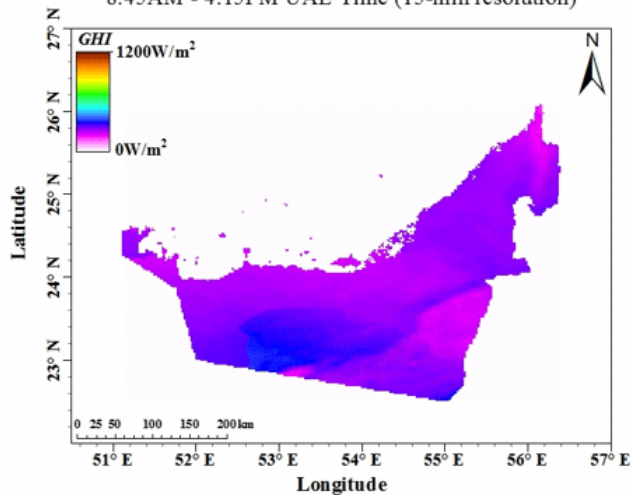
8:45AM - 4:15PM UAE Time (15-min resolution)



**8:45AM**

**GHI Map on Heavy Dusty Day: Feb. 12, 2009**

8:45AM - 4:15PM UAE Time (15-min resolution)

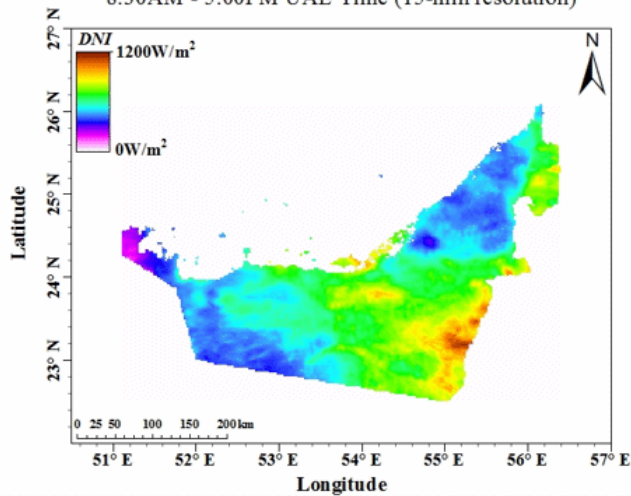




# Spatial Variations: Moderate Dusty Day

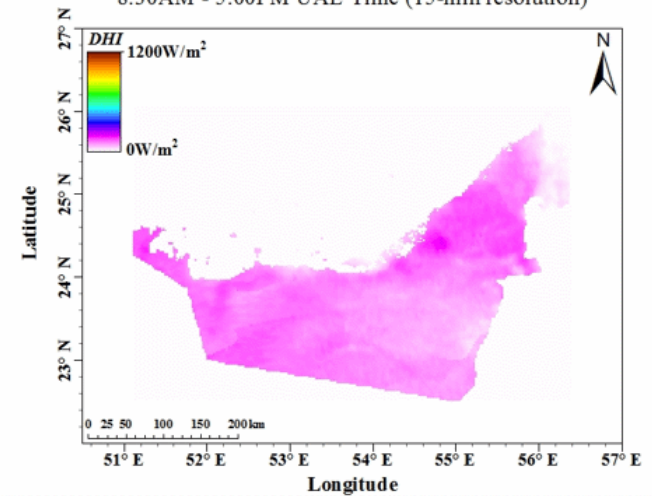
**DNI Map on Moderate Dusty Day: Feb. 28, 2009**

8:30AM - 5:00PM UAE Time (15-min resolution)



**DHI Map on Moderate Dusty Day: Feb. 28, 2009**

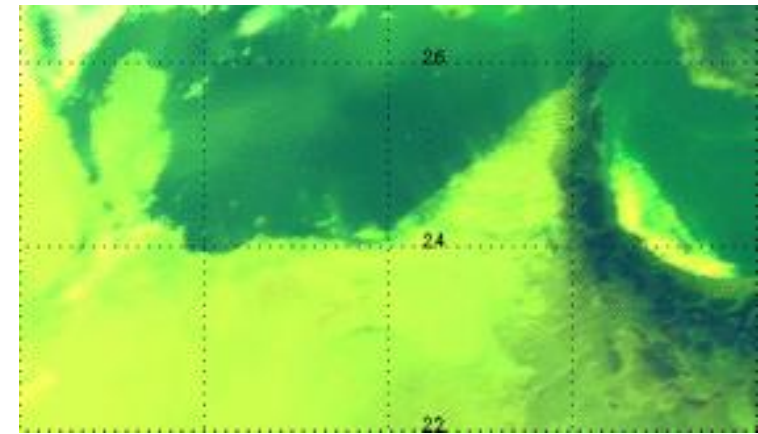
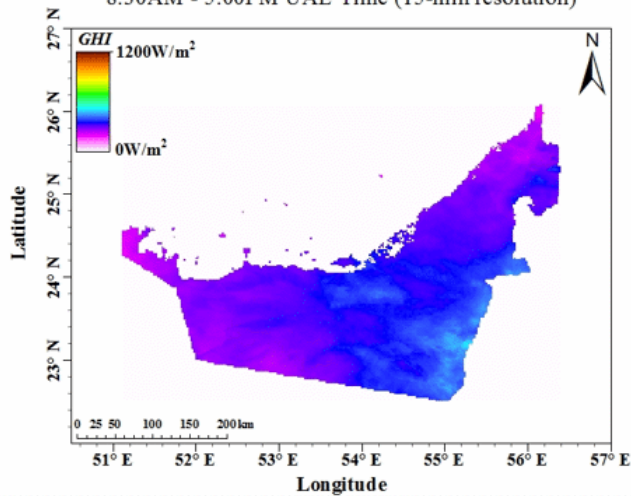
8:30AM - 5:00PM UAE Time (15-min resolution)



**8:30AM**

**GHI Map on Moderate Dusty Day: Feb. 28, 2009**

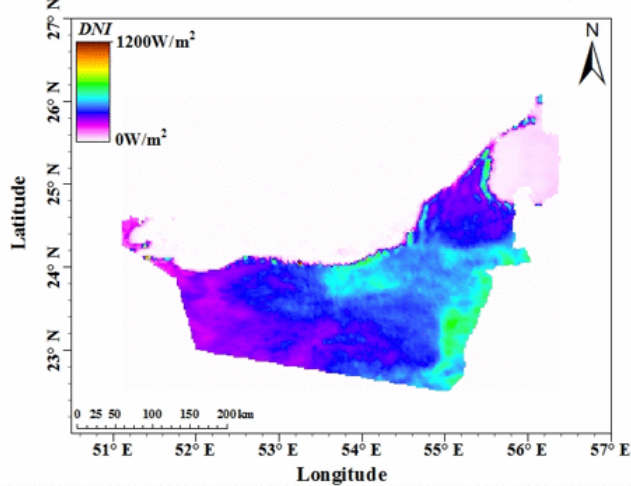
8:30AM - 5:00PM UAE Time (15-min resolution)



# Spatial Variations: Clear Day

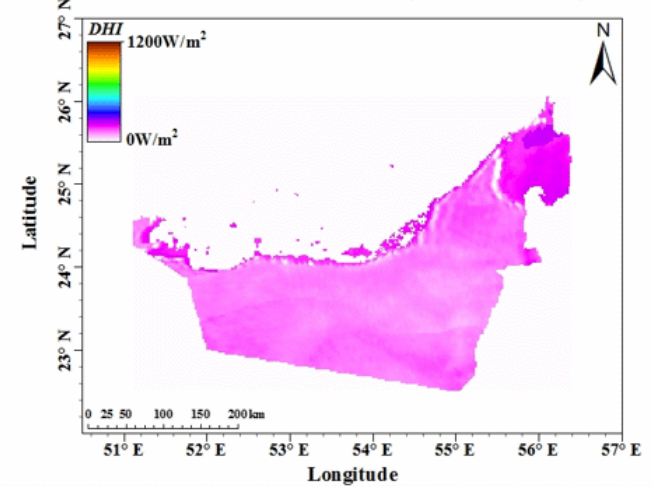
**DNI Map on Clear Day: May 28, 2009**

7:15AM - 5:15PM UAE Time (15-min resolution)



**DHI Map on Clear Day: May 28, 2009**

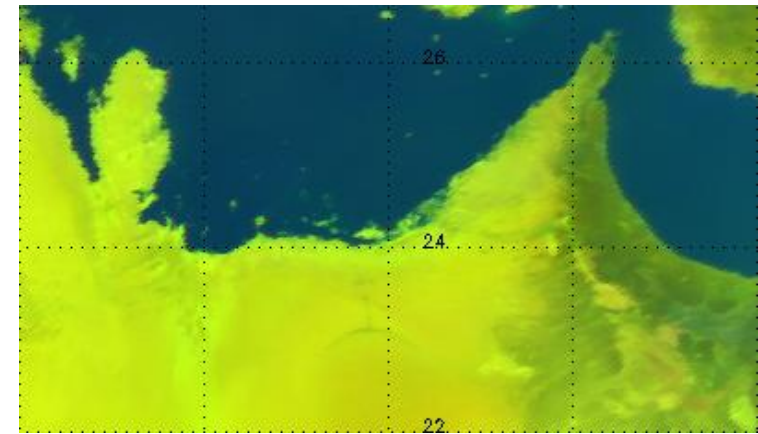
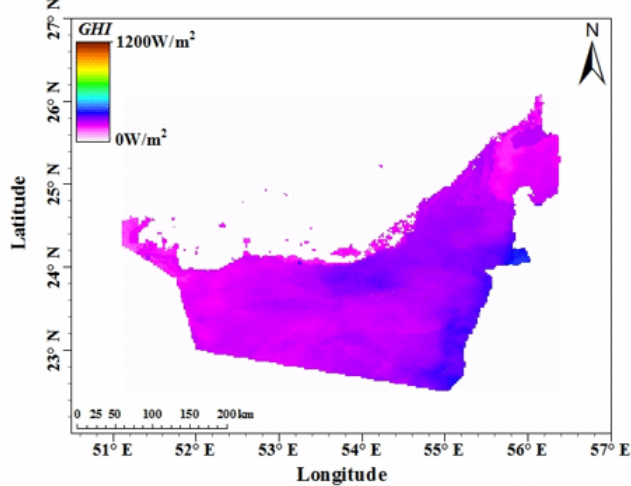
7:15AM - 5:15PM UAE Time (15-min resolution)



**7:15AM**

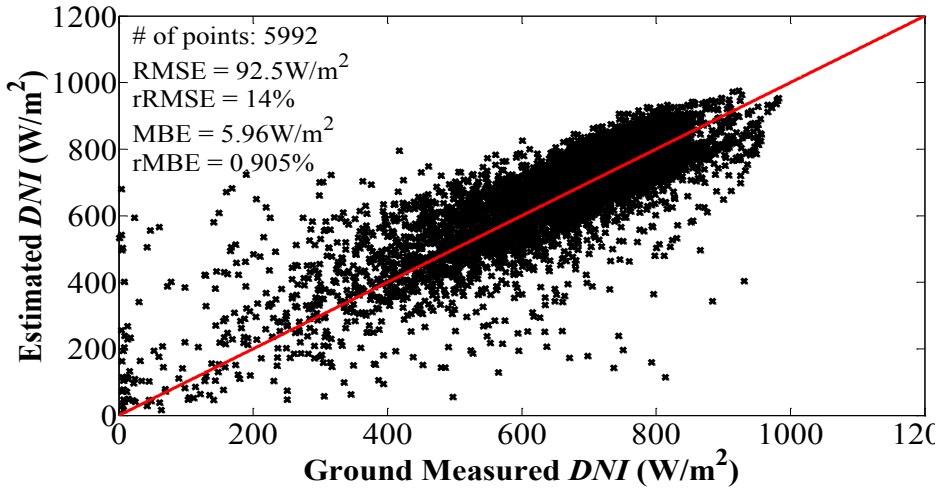
**GHI Map on Clear Day: May 28, 2009**

7:15AM - 5:15PM UAE Time (15-min resolution)

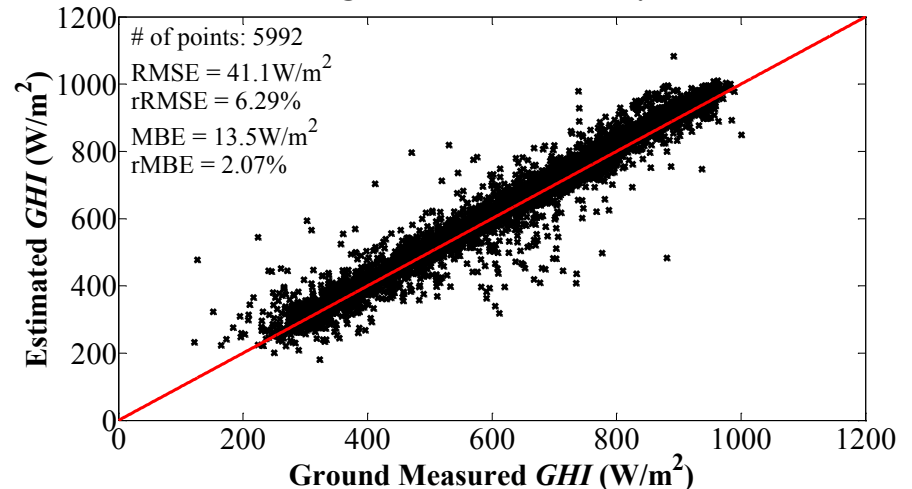


# DNI & GHI Estimation Scatter Plots

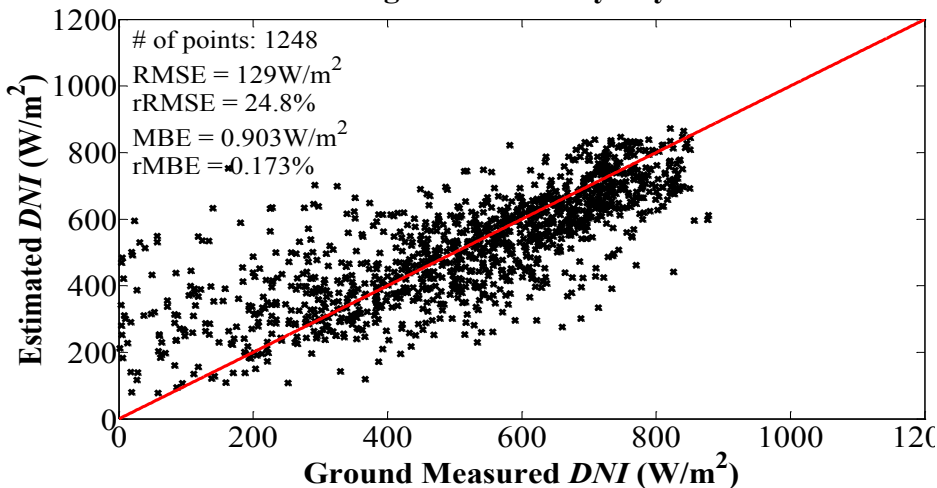
**a) Estimated versus Measured DNI**  
Testing Set for Cloud-free Sky Case



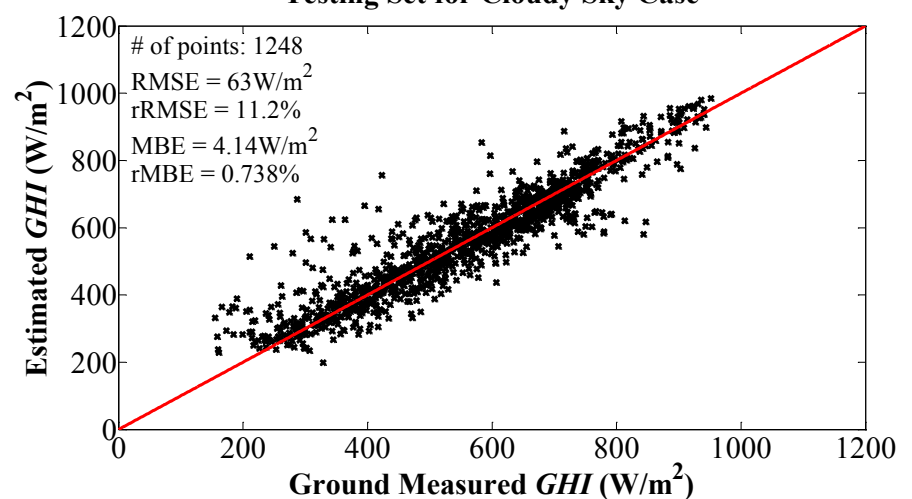
**a) Estimated versus Measured GHI**  
Testing Set for Cloud-free Sky Case



**b) Estimated versus Measured DNI**  
Testing Set for Cloudy Sky Case



**b) Estimated versus Measured GHI**  
Testing Set for Cloudy Sky Case



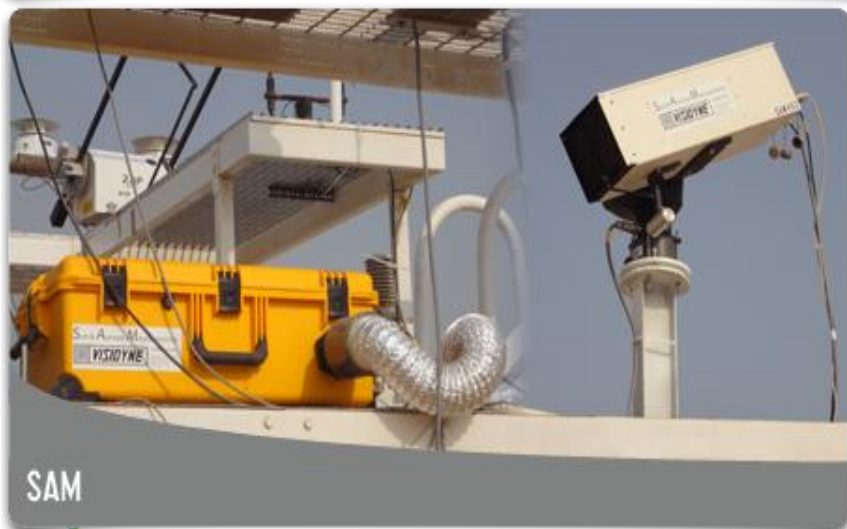
Y. Eissa, P. R. Marpu, I. Gherboudj, H. Ghedira, T. B. M. J. Ouarda and M. Chiesa  
 "Estimation of direct normal irradiance from Meteosat S 1 EVIRI thermal  
 channels using a neural network ensemble" Under Review *Solar Energy*



# Measuring equipment: dust focused tools



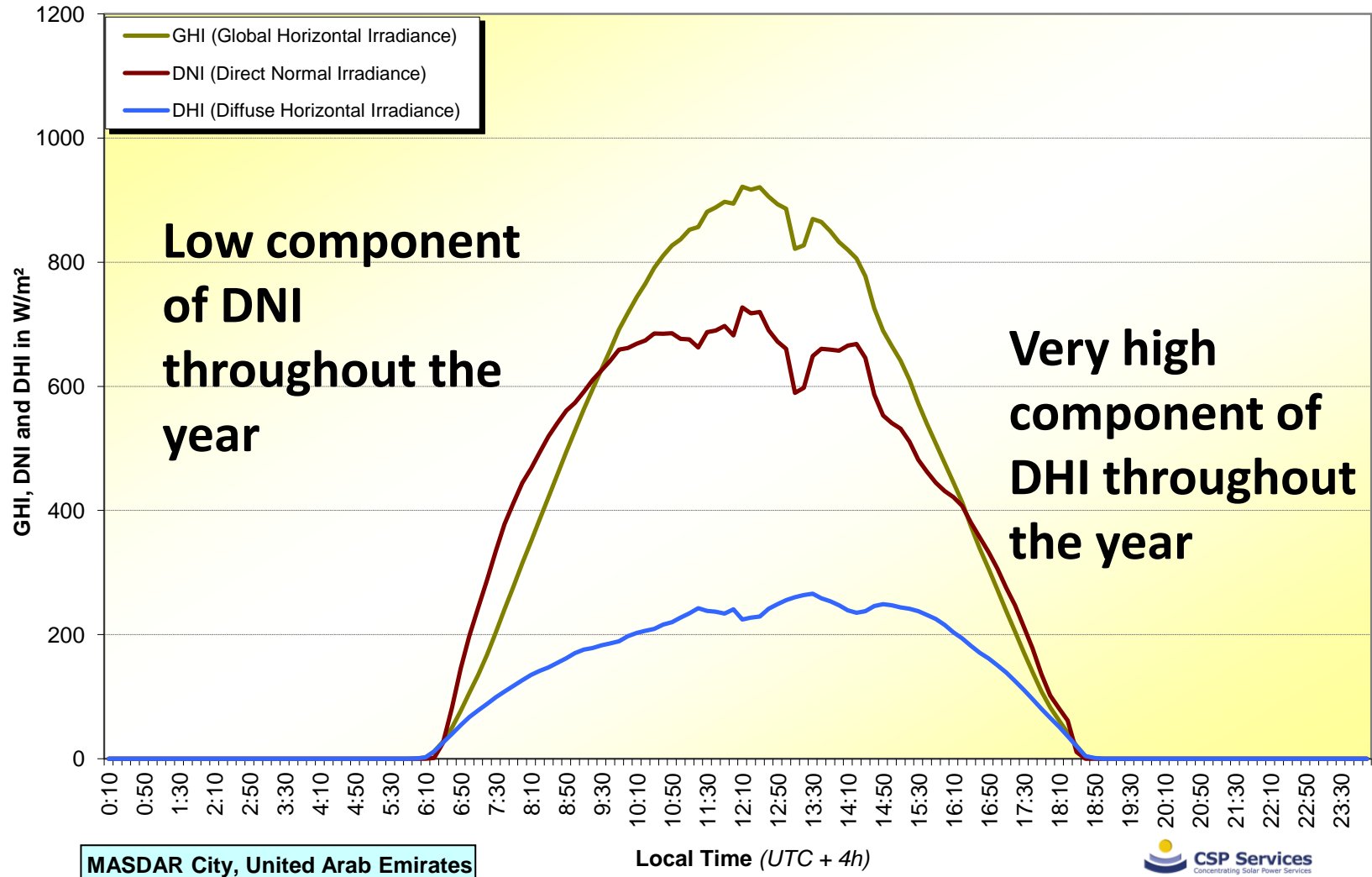
CIMEL is a tracking, multi-filter radiometer used primarily for inferring aerosol concentrations from atmospheric extinction coefficients by performing Langley analysis in 13 bands of the solar spectrum.



The SAM is a tracking camera in which the circumsolar image is captured by a CCD camera. This gives a measure of atmospheric scattering of direct solar radiation.



# Ground Data Measurements



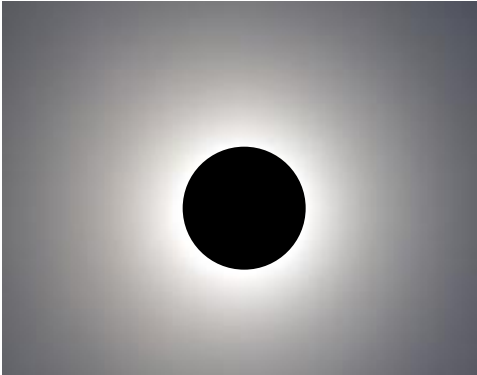
MASDAR City, United Arab Emirates

Local Time (UTC + 4h)

CSP Services  
Concentrating Solar Power Services

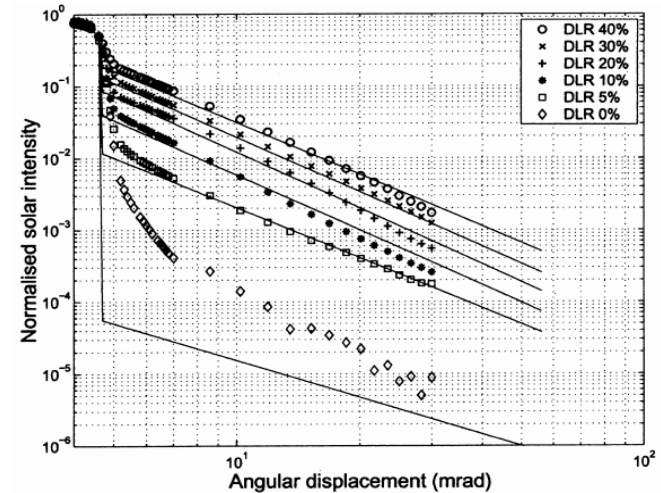


# Effect of Sun Shape on CSP Technology



$$CSR = \frac{\Phi_{Circumsolar}}{\Phi_{Solar\ Disk} + \Phi_{Circumsolar}}$$

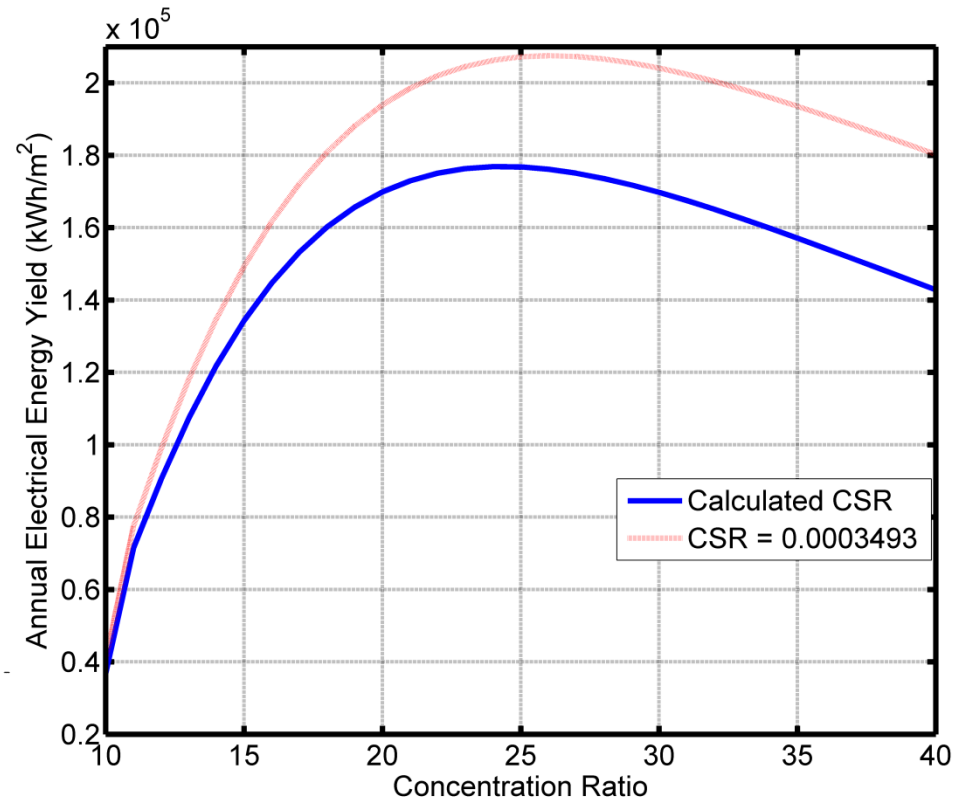
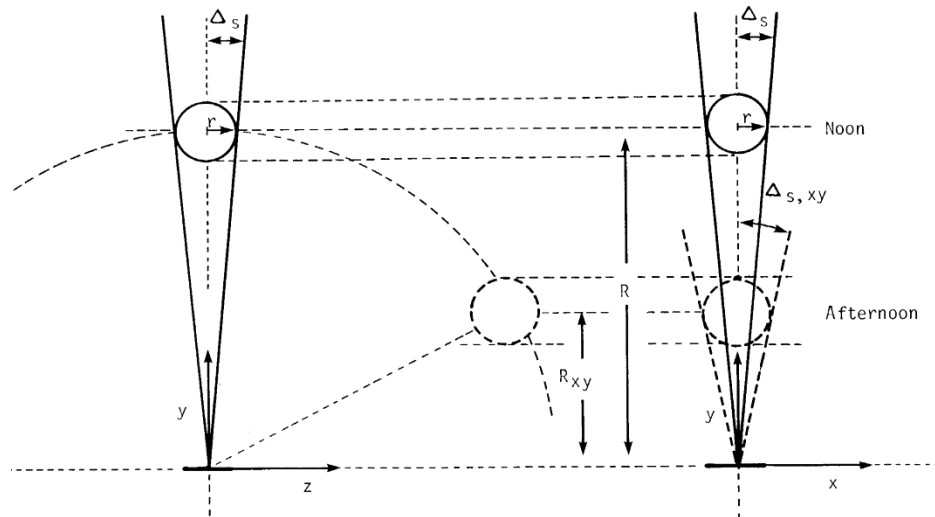
Sun Edge Angle: 0.266° ≈ 4.64 mrad  
 Aureole Extends till: 3°-4° = ~ 52-70 mrad



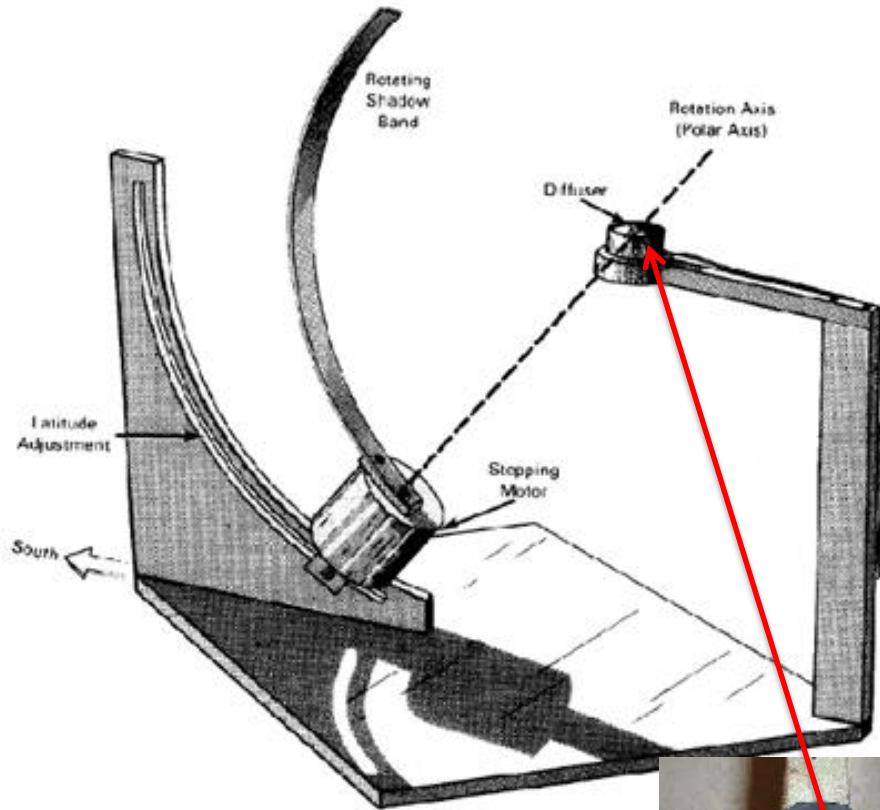
- ❑ Concentrating solar collectors are designed with angular acceptance angles which are relatively close to the angular size of the solar disk 0.266°. (maximization of the capture radiation and minimization of the thermal radiation from the receiver)
- ❑ Concentrated technology make use of the direct component of the incoming radiation, but the DNI measurements instruments have angular acceptance angle which is ten times greater than the size of the solar disk.
- ❑ The solar profile in the UAE has never been investigated, but due to the high aerosols concentration characterizing the climate in the UAE, we expect high CSR

# Effect of CSR on power output of euro troughs

$$CSR = \frac{\Phi_{Circumsolar}}{\Phi_{Solar\ Disk} + \Phi_{Circumsolar}}$$



# Sunshape Profiling Irradiometer



- Low cost (like RSB)
- Reliable unattended operation (like RSB)
- Simple alignment and operation
- (Aerosol optical depth in several wavelength bands)
- (Circumsolar radiation profile in several wavelength bands)

The shadow of the rotating shadowband covers, progressively, larger portions of the sun allowing to calculate the “sunshape” effect of atmospheric light scattering.



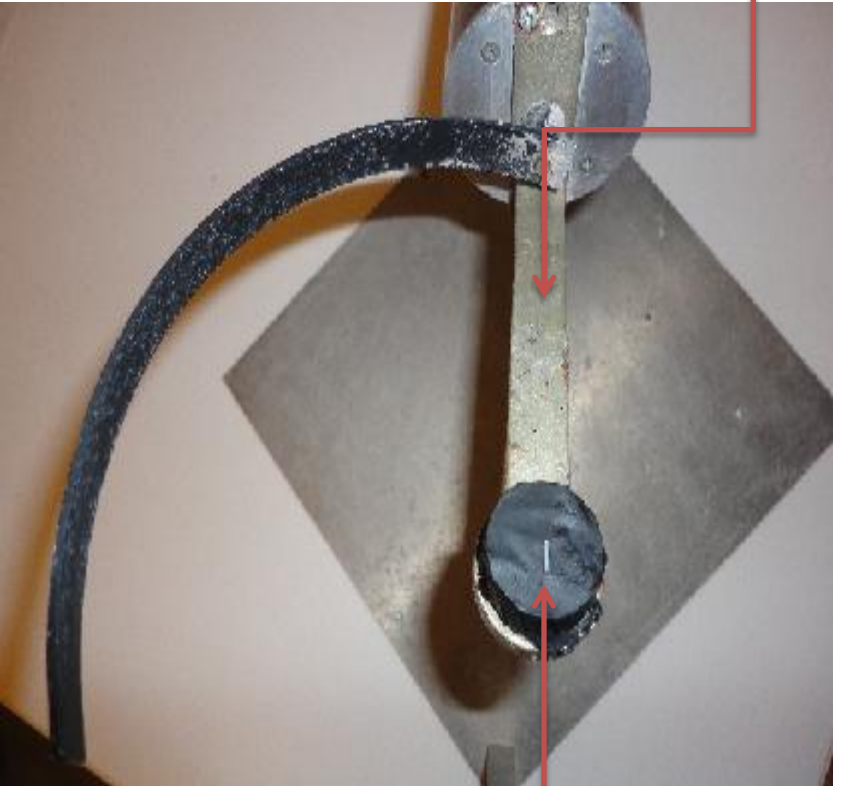
Kalapatapu, R., Armstrong, P., & Chiesa, M. (2011). Rotating Shadowband for the Measurement of Sunshapes. Solar Paces. Granada



# Sunshape Profiling Irradiometer

Shadowband

Bracket holding the Receiver



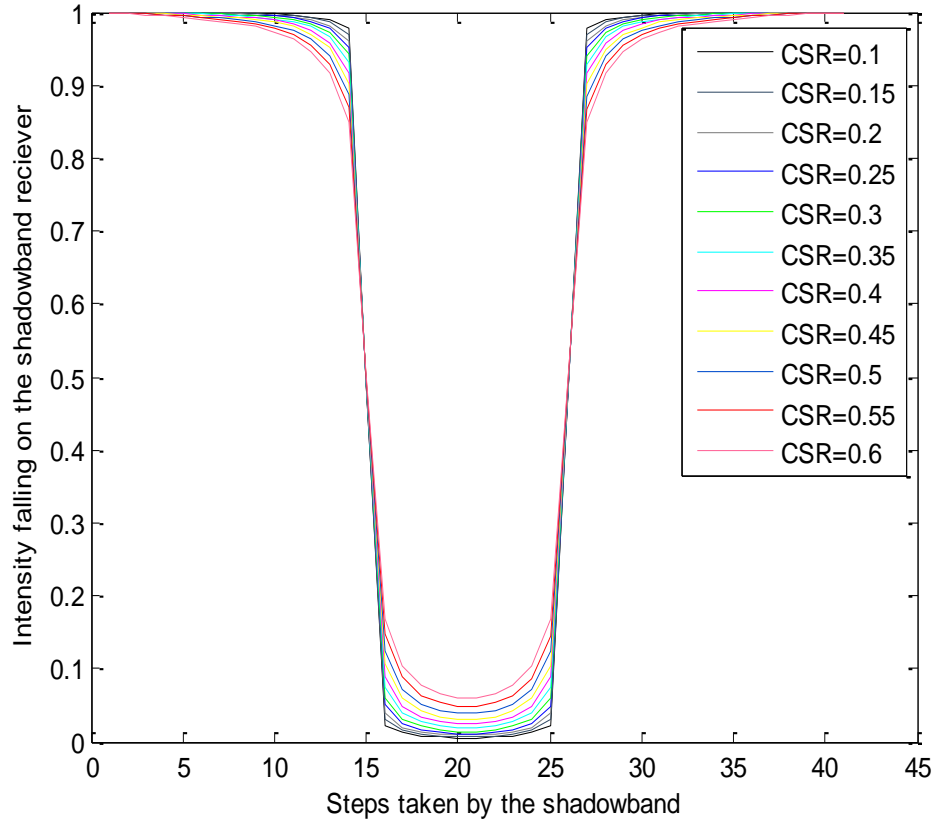
Stepper Motor

Latitude Adjustment Bracket

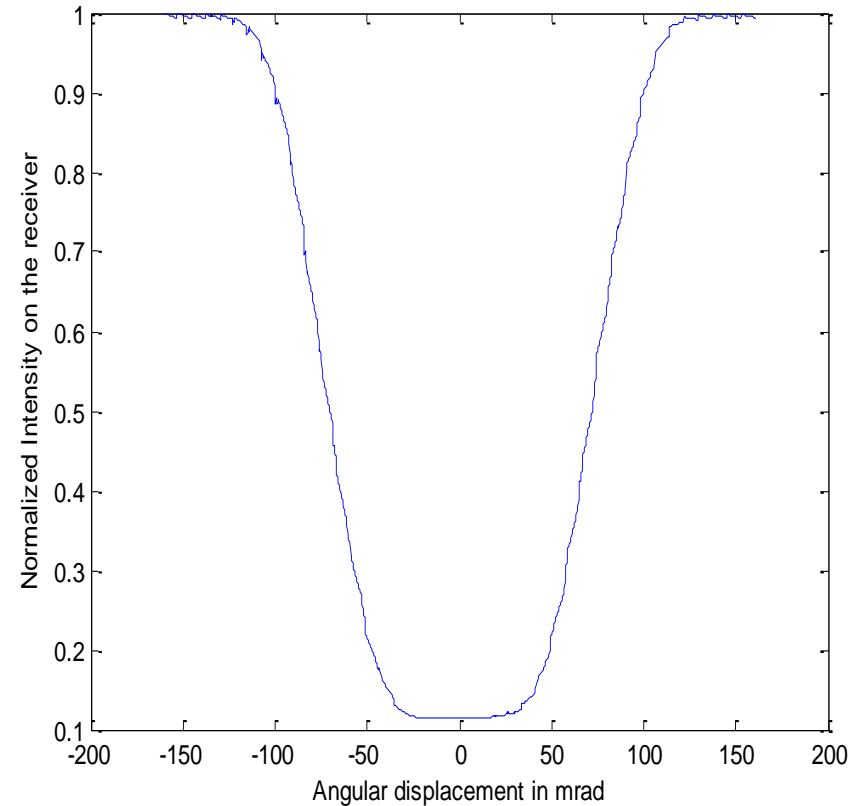
Licor's Receiver

# Sunshape Profiling Irradiometer: Preliminary Results

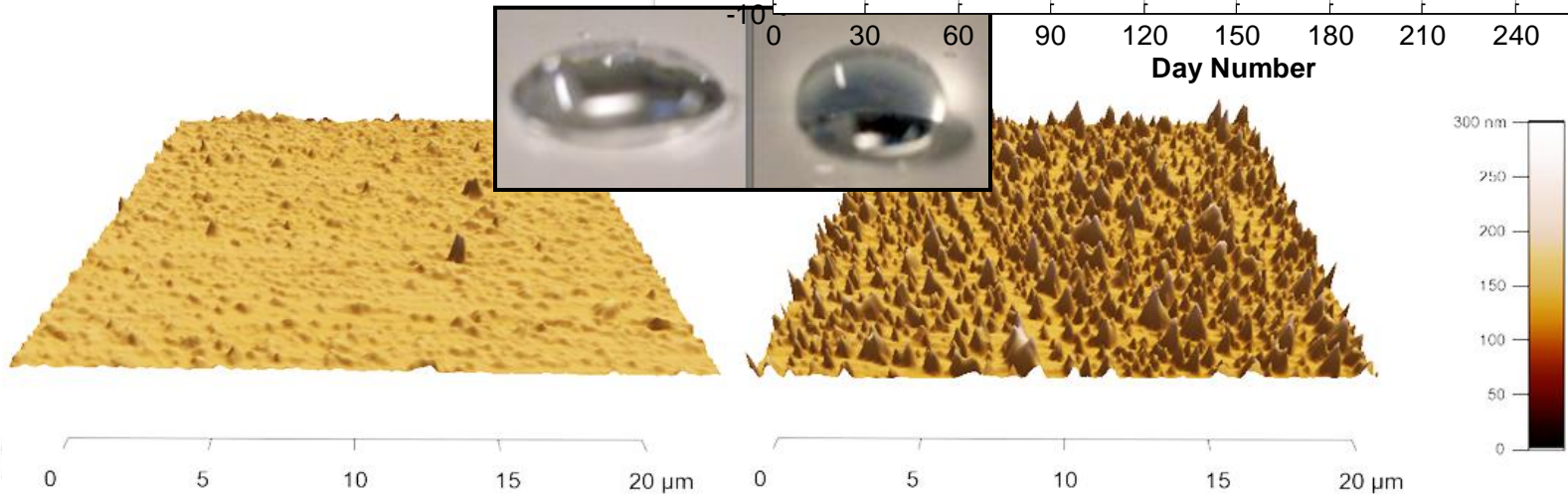
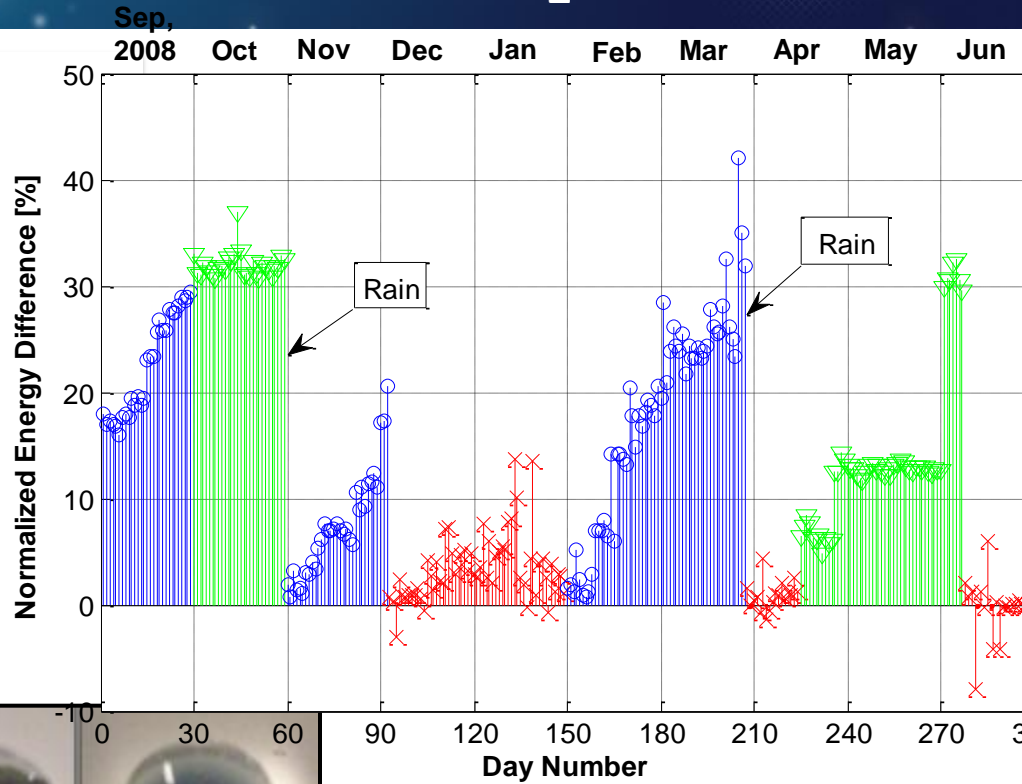
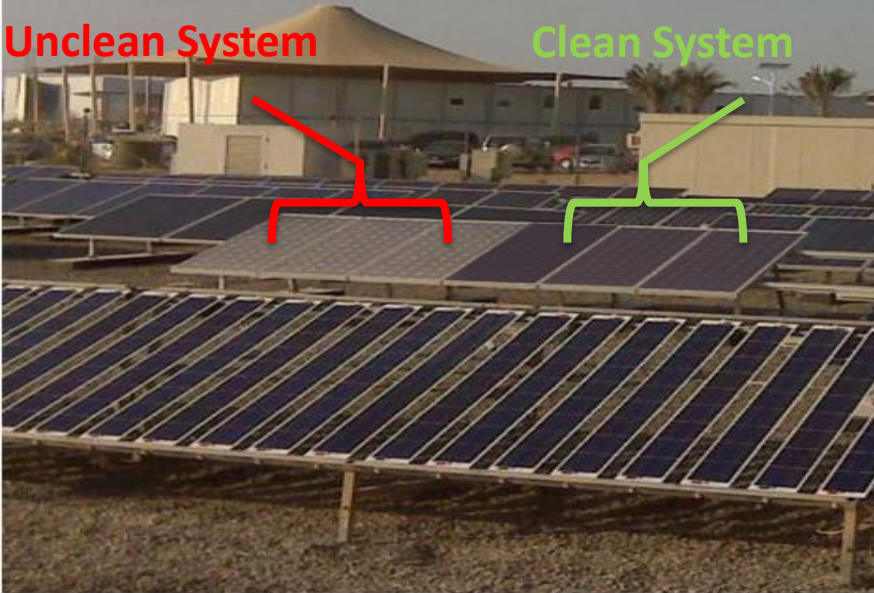
Simulated Shadowband Signal



Slit Receiver Measured Results for all the 27 sweeps and 41 steps

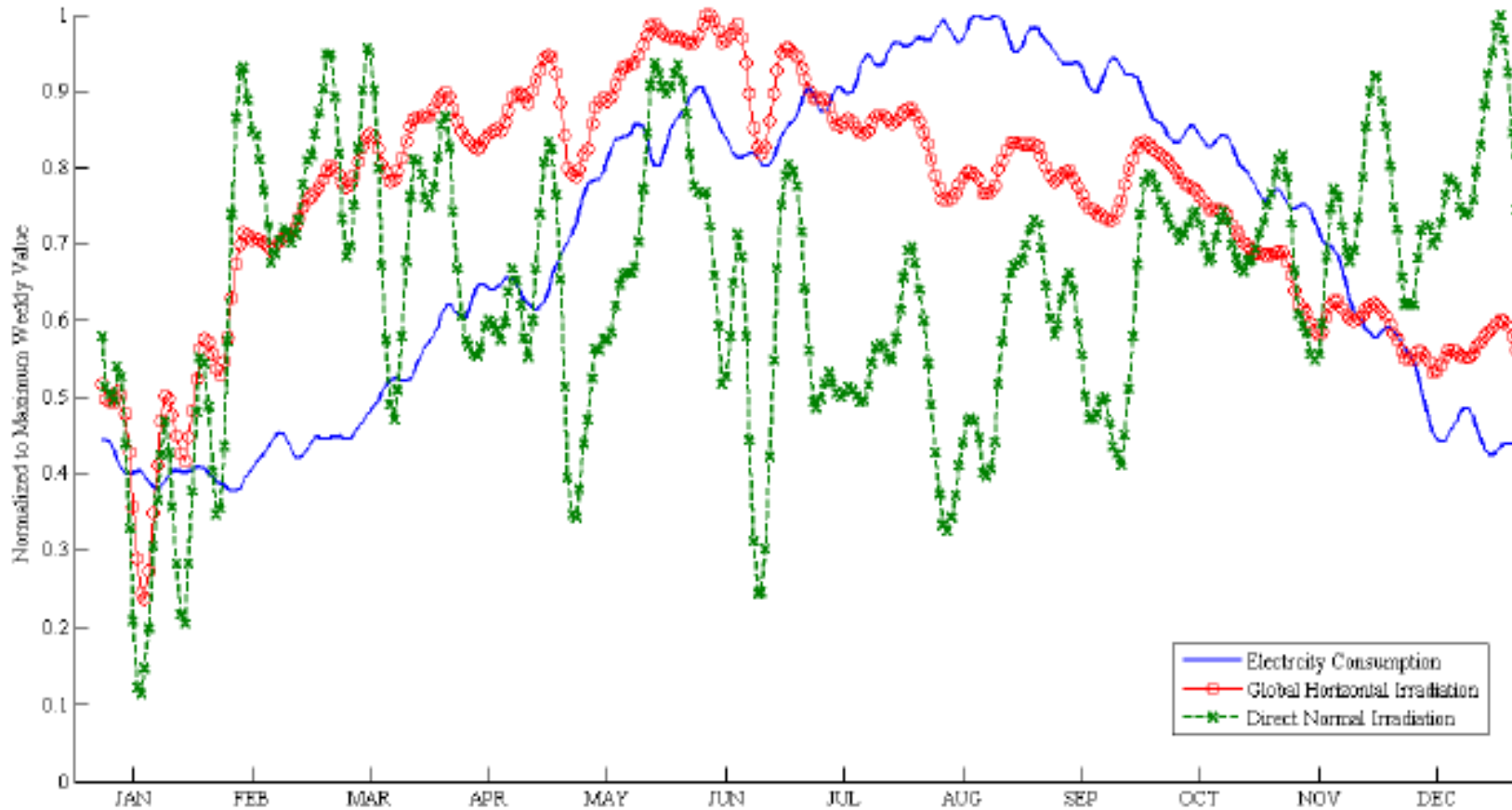


# Surface Treatment to Reduce H<sub>2</sub>O Needs



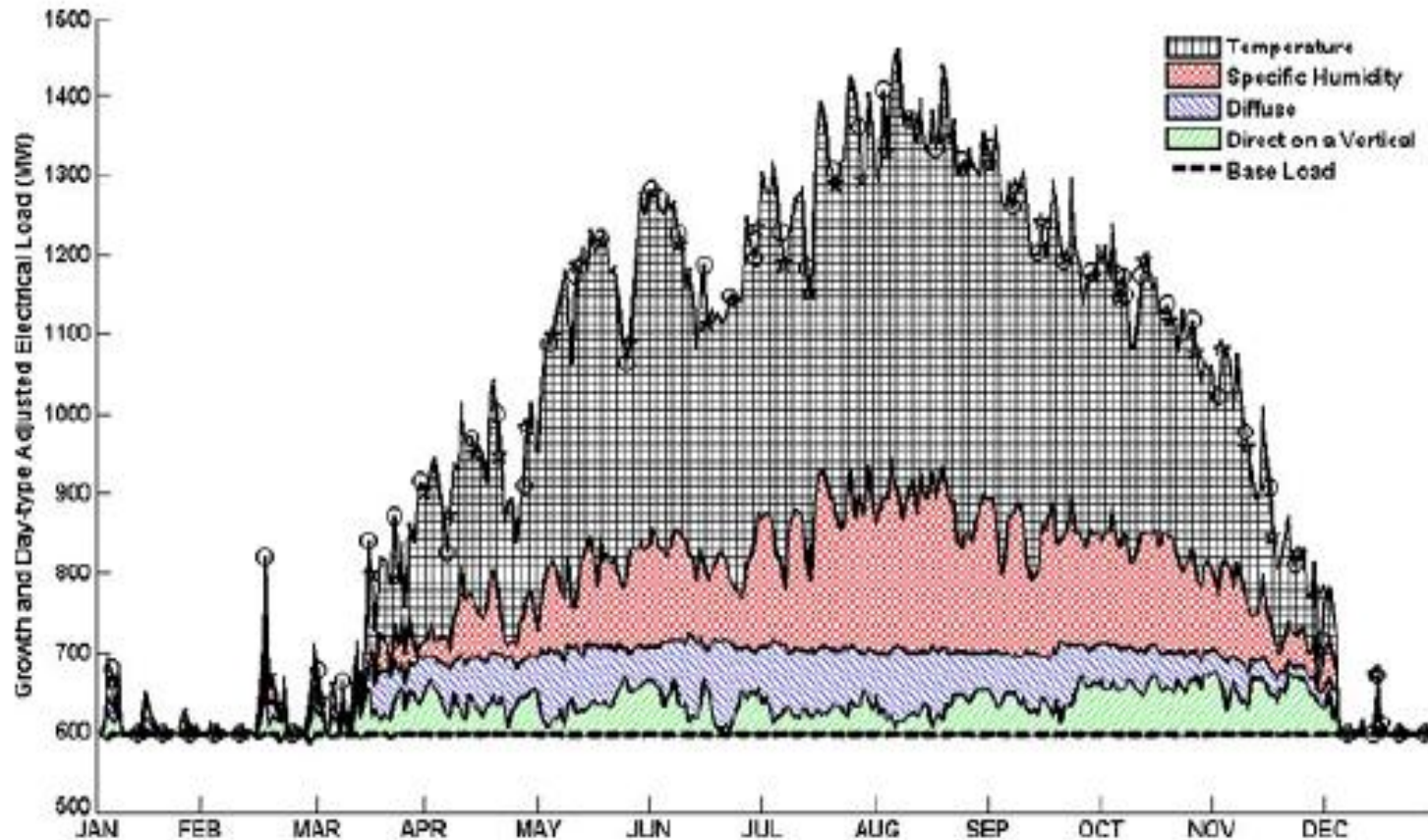


# Demand vs Solar Resources





# Power Demand in the UAE: The Abu Dhabi island case



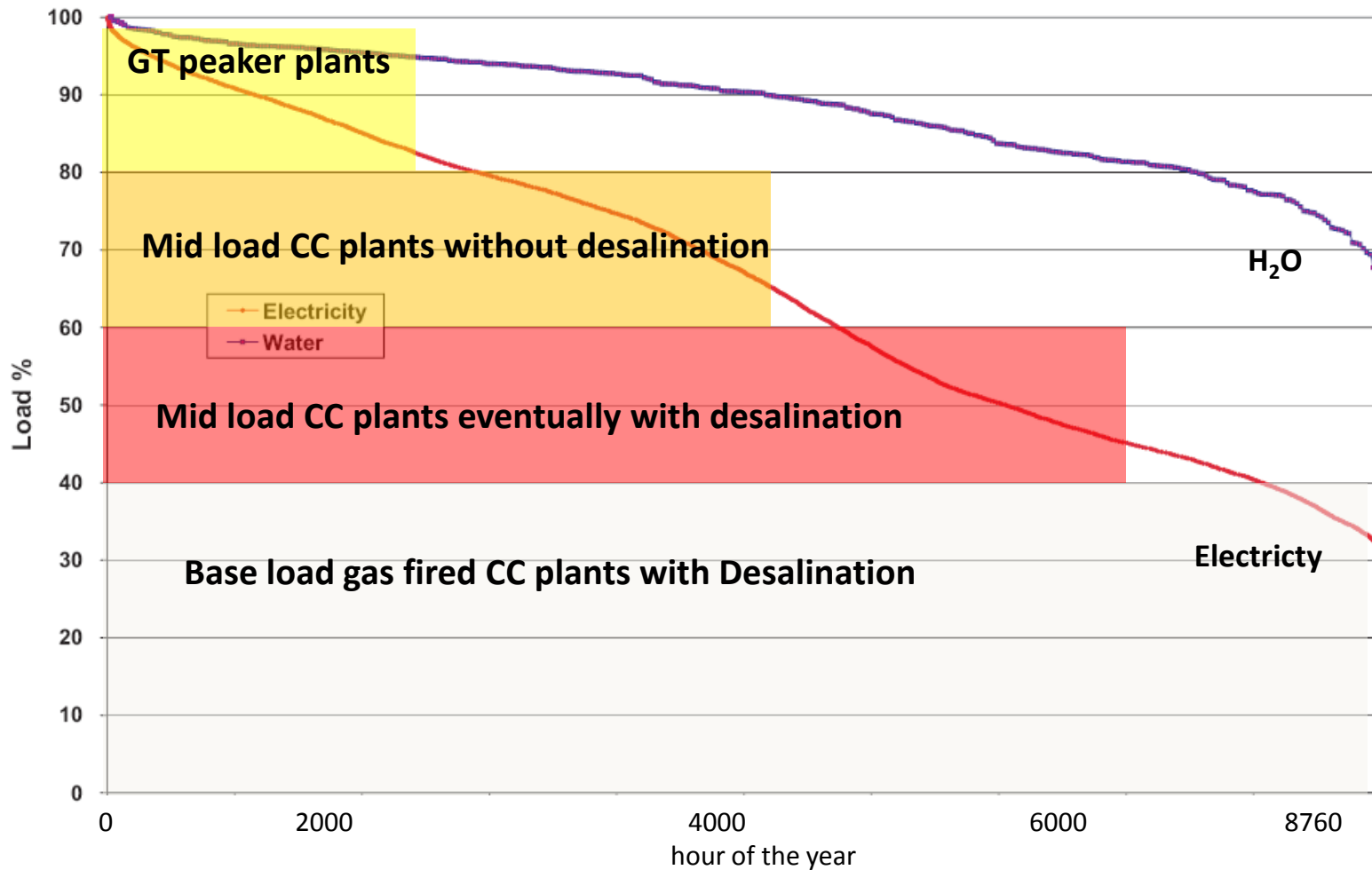
Muhammad Tauha Ali<sup>3</sup>, [Marwan Mokhtar<sup>1</sup>](#), Matteo Chiesa, Peter R Armstrong “[A cooling change-point model of community-aggregate electrical load](#)” *Energy and Buildings* Vol. 43 Issue 1 Pages 28-37, 2011

# Today's Power Plant Park to Satisfy the Load Curve

100% = 5 GW in yr 2008.

منحنى الأحمال الزمني للعام ٢٠٠٦

2006 Load Duration Curves



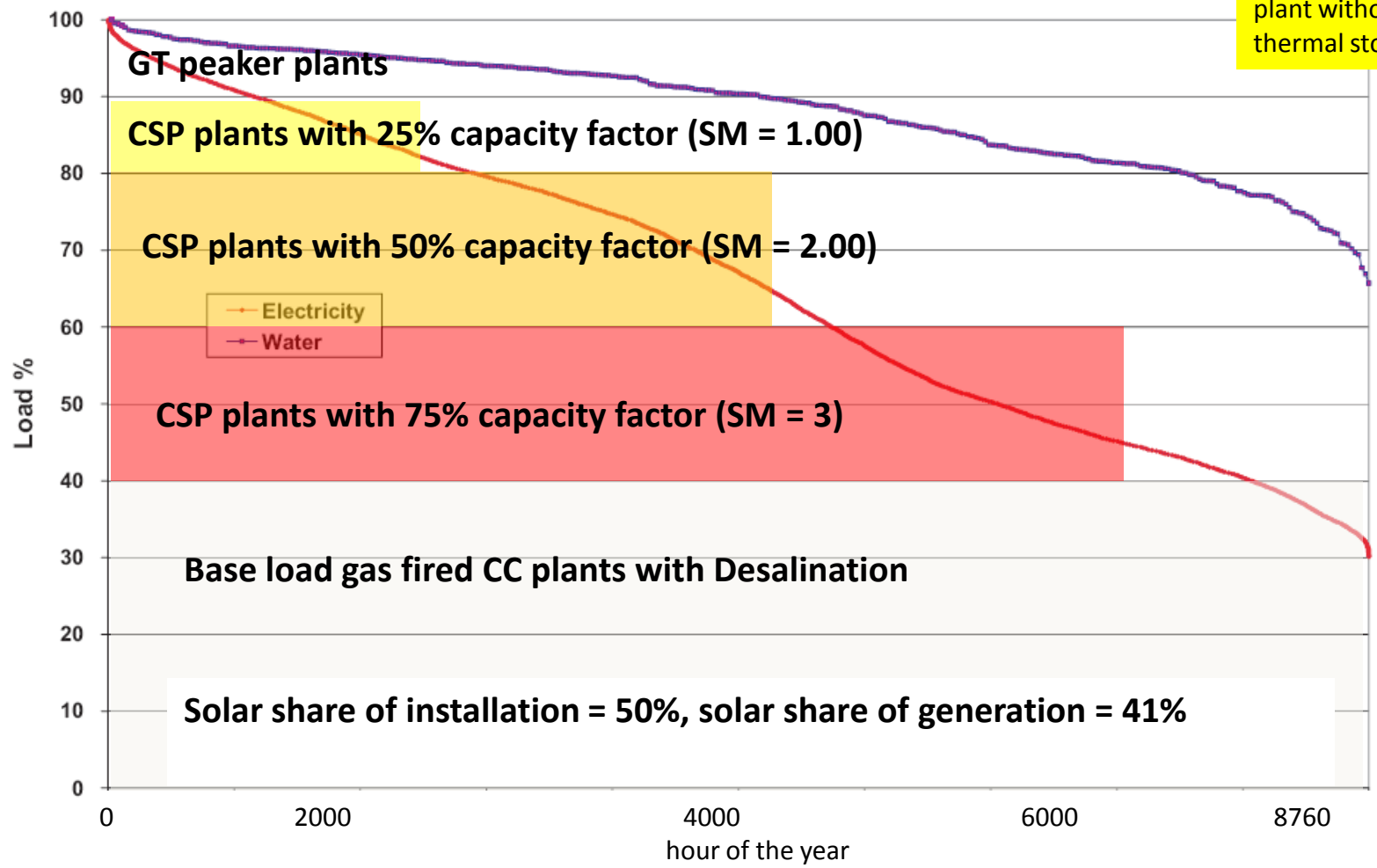
# Possible CSP final penetration (beyond 2030)

منحنى الأحمال الزمني للعام ٢٠٠٦

Load Duration Curves

SM = Solar Multiple  
= oversize factor of solar field in comparison to a plant without thermal storage

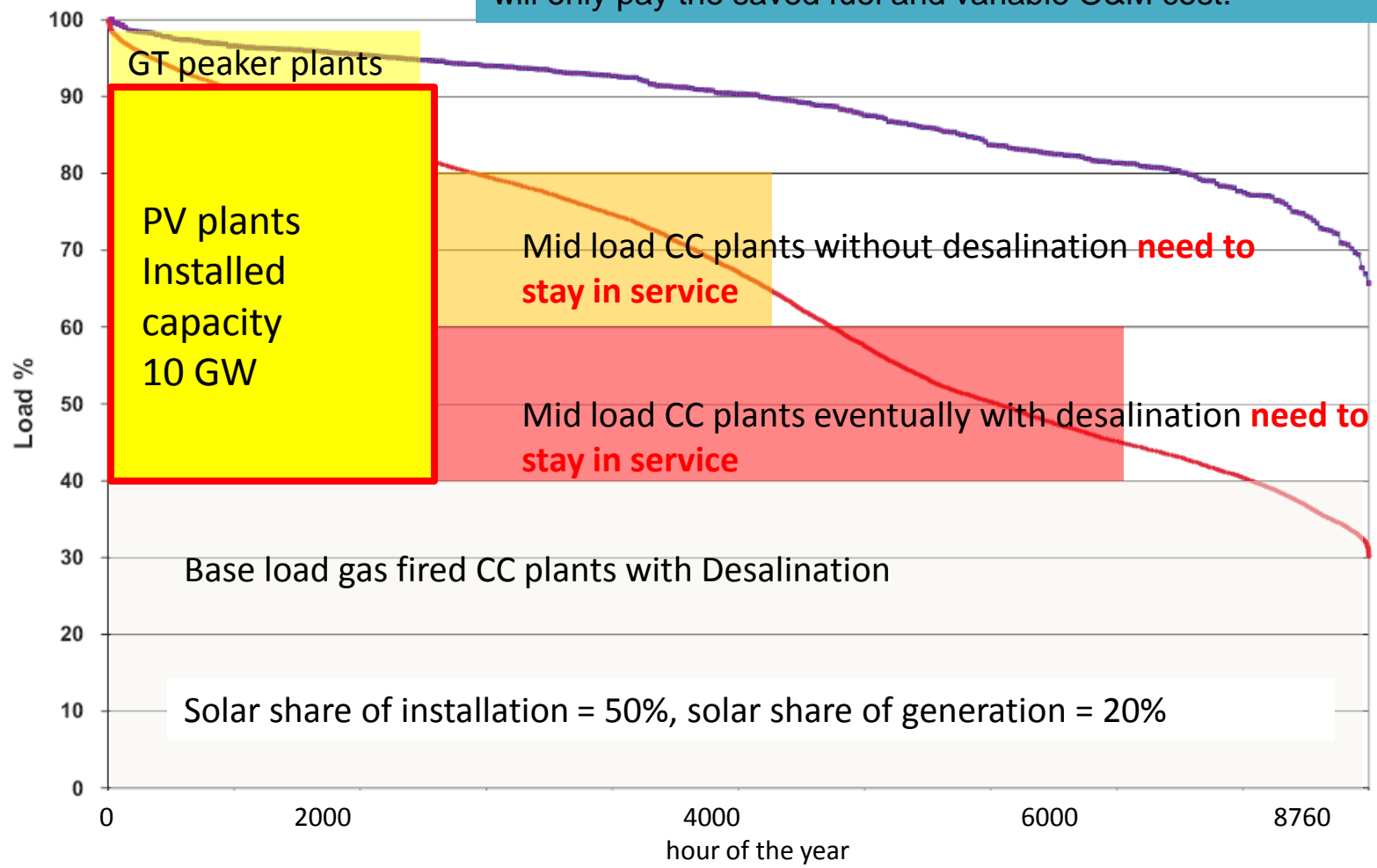
100% = 20 GW in yr 2020 .  
That means that 50% are equivalent to 10 GW capacity



# Max. possible PV penetration

100% = 20 GW in yr 2020 .

The mid load plants, which would be fully replaced by CSP plants need to be maintained by the utility, because the PV plants can only run when the sun shines, and do not replace capacity. Therefore the utility will only pay the saved fuel and variable O&M cost.

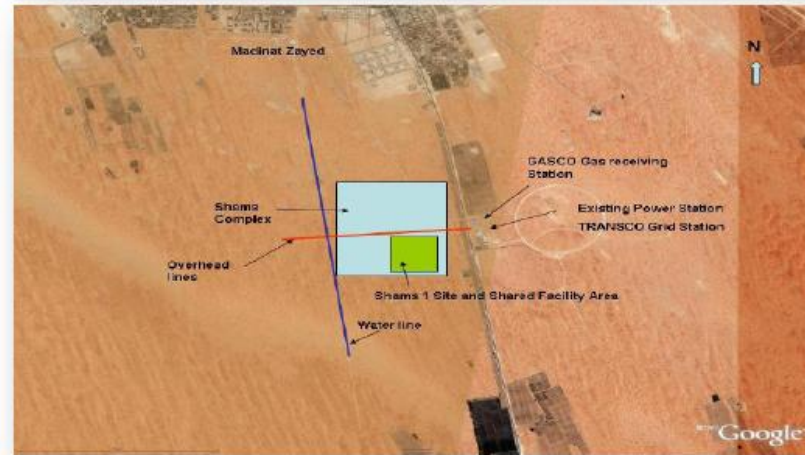




# Shams 1: 110 MW CSP plant

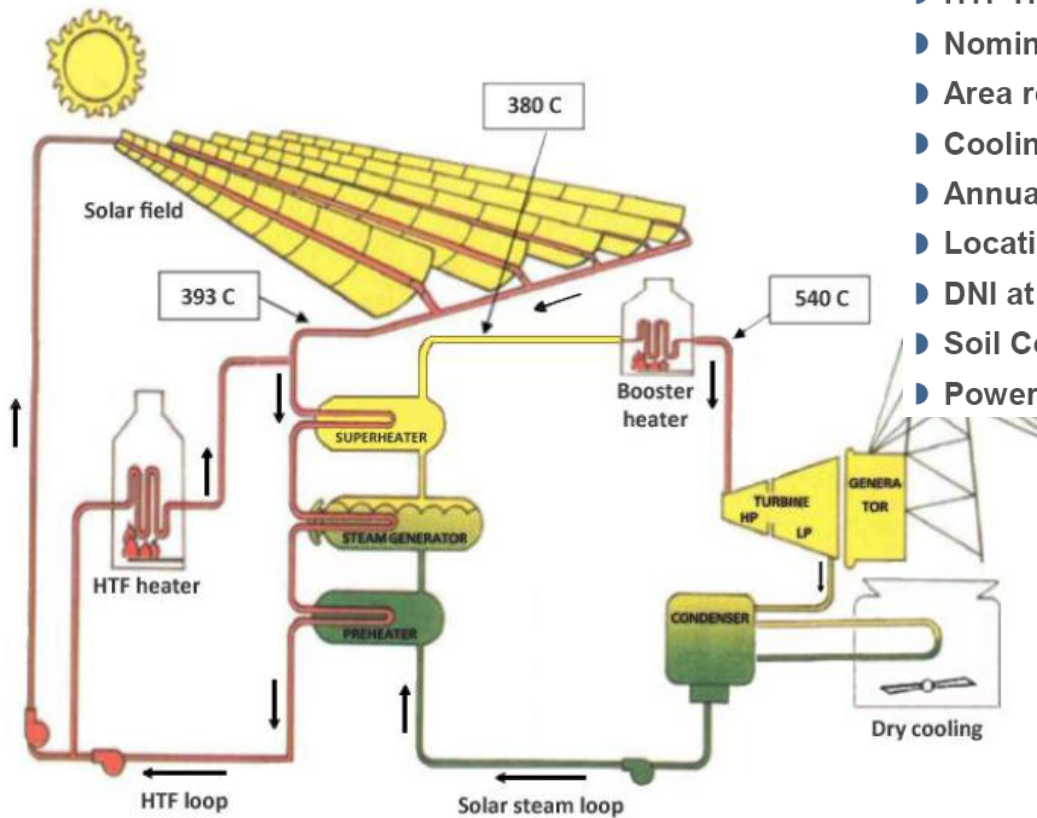


## Highway E1-12 Habshan to Liwa Oasis



- ▶ Parabolic Trough Solar Power Plant with gas fired booster
- ▶ Booster power share: 18% of heat input
- ▶ HTF Heater: 150 MW<sub>th</sub> => 50 Mw<sub>el</sub> (Firm Output)
- ▶ Nominal net Capacity: 110 MW<sub>el</sub> (@ 730 W/m<sup>2</sup>)
- ▶ Area required: 2.6 km<sup>2</sup>
- ▶ Cooling: Dry Cooling (ACC)
- ▶ Annual power generation: Approx. 210 GWh
- ▶ Location: Madinat Zayed (Western Region)
- ▶ DNI at site: 1934 kWh/m<sup>2</sup>/a
- ▶ Soil Condition: Desert with sand dunes
- ▶ Power export @: 220 kV

# Shams 1: 100 MW CSP plant



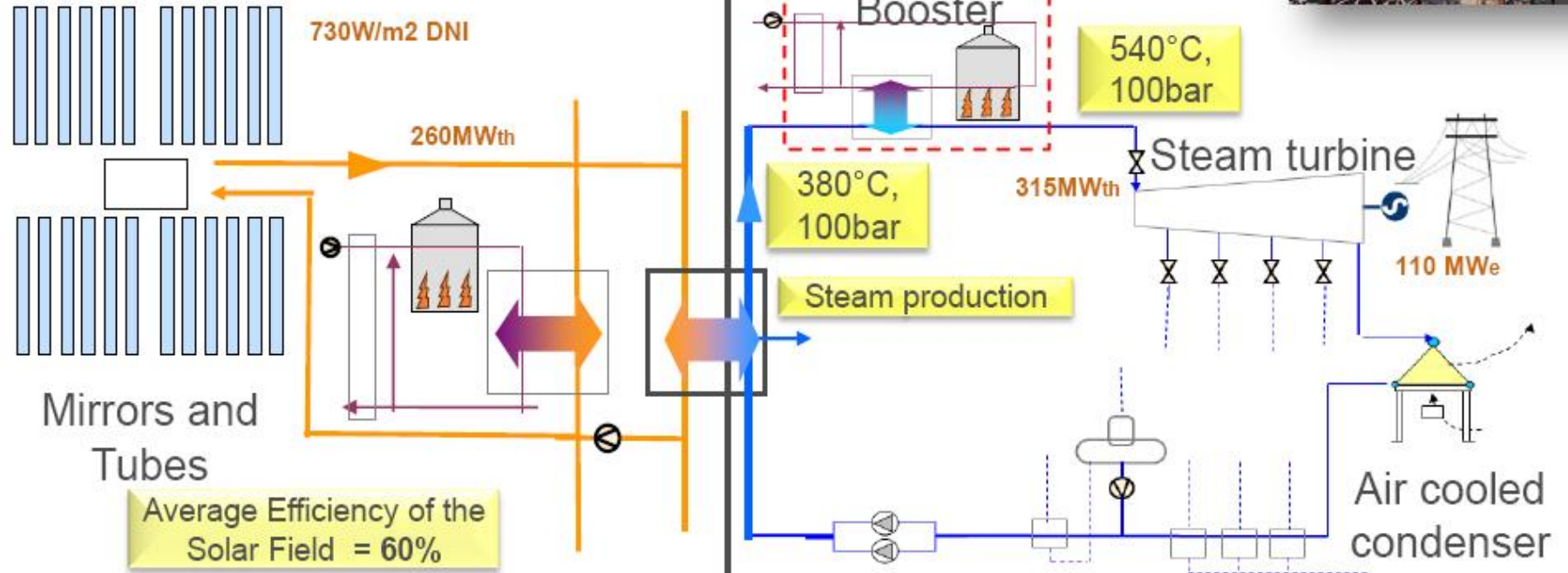
- ▶ Parabolic Trough Solar Power Plant with gas fired booster
- ▶ Booster power share: 18% of heat input
- ▶ HTF Heater:  $150 \text{ MW}_{\text{th}} \Rightarrow 50 \text{ Mw}_{\text{el}}$  (Firm Output)
- ▶ Nominal net Capacity:  $110 \text{ MW}_{\text{el}}$  (@  $730 \text{ W/m}^2$ )
- ▶ Area required:  $2.6 \text{ km}^2$
- ▶ Cooling: Dry Cooling (ACC)
- ▶ Annual power generation: Approx. 210 GWh
- ▶ Location: Madinat Zayed (Western Region)
- ▶ DNI at site:  $1934 \text{ kWh/m}^2/\text{a}$
- ▶ Soil Condition: Desert with sand dunes
- ▶ Power export @: 220 kV

# Plant Process

Solar Field

Direct Normal Irradiance (DNI) =  
1934kWh/m<sup>2</sup>/yr

Power Block



Global CSP plant  
efficiency **18%**

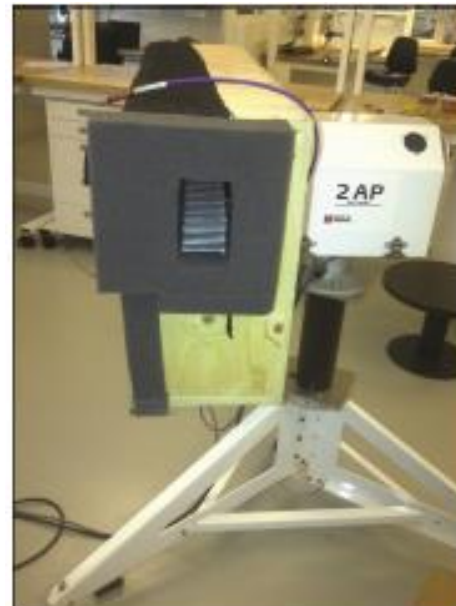
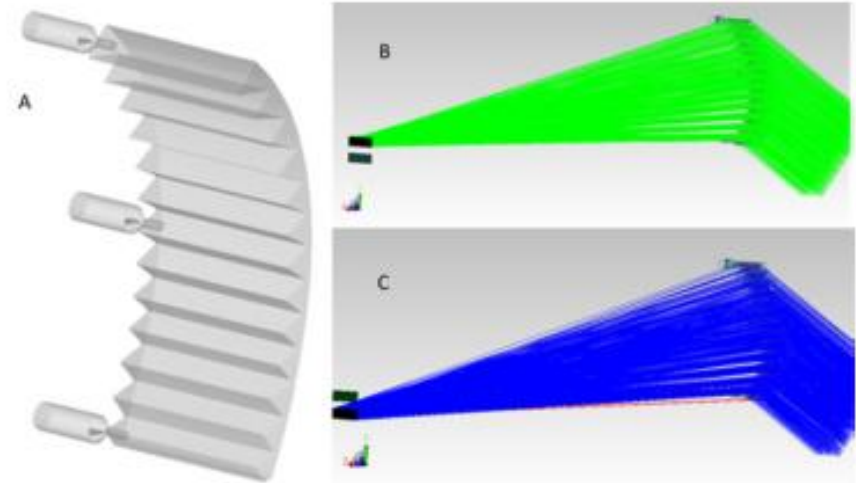
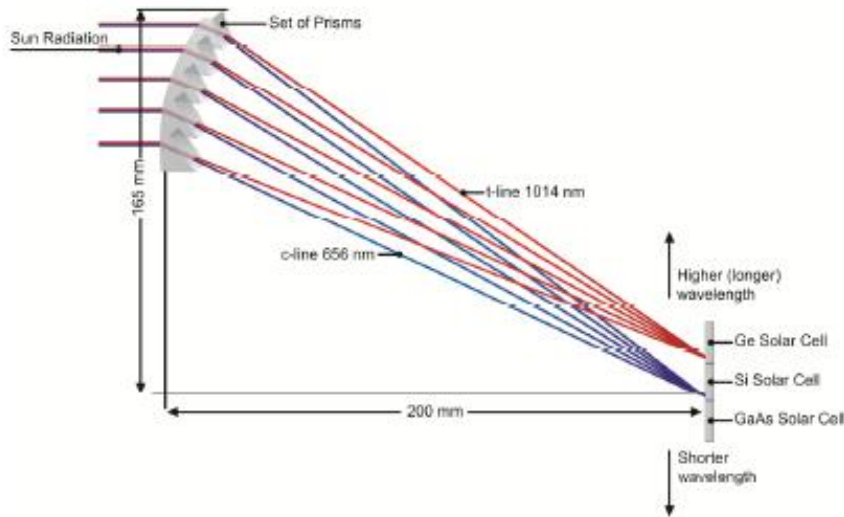
Average Annual  
Power Production  
**210GWh**

IN ASSOCIATION WITH

ABENGOA SOLAR  
**TOTAL**

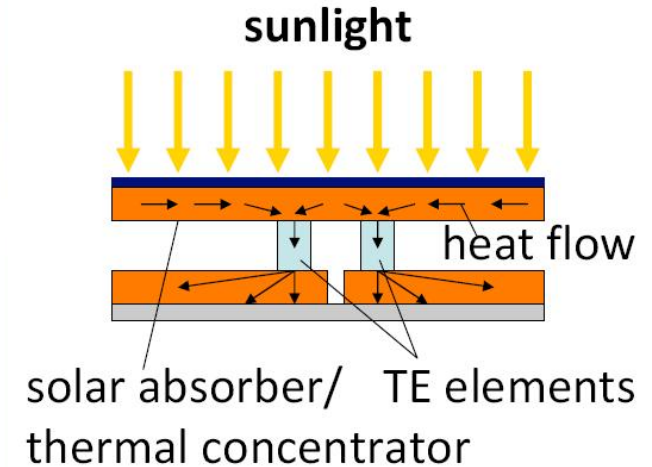
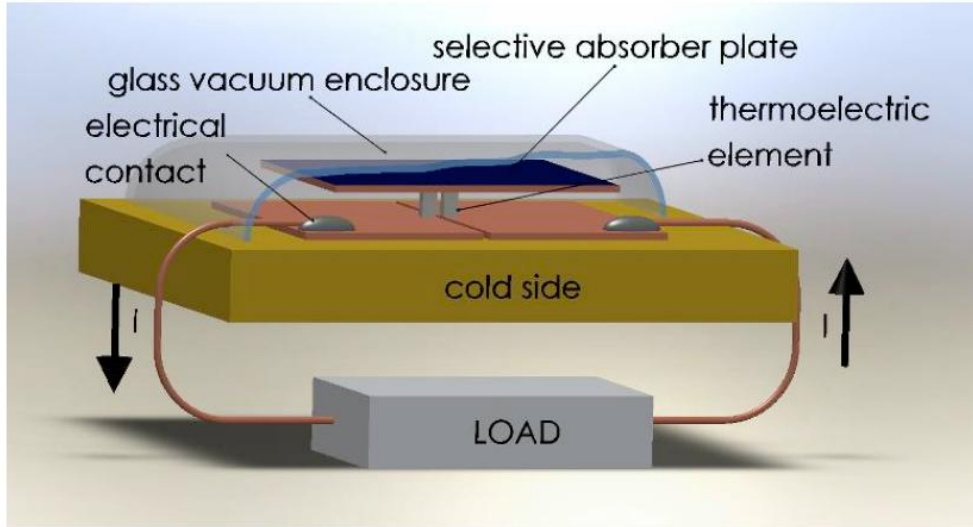


# Beam Splitting concept for new PV architecture

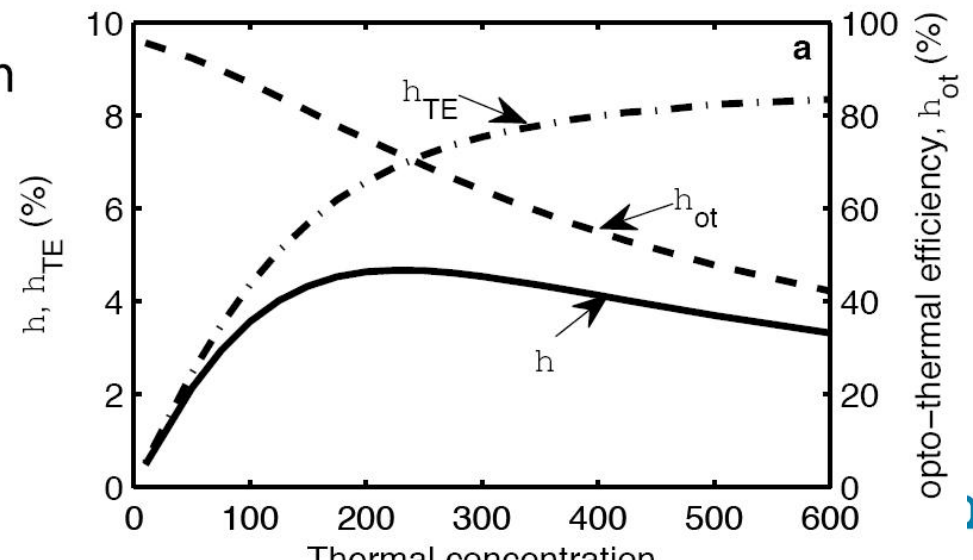


M. Stefancich, A Zayan, S. Rampino, D. Roncati, L. Kimerling, J. Michel and M. Chiesa "Single element spectral splitting solar concentrator for multiple cells CPV system" Optics Express, Vol. 20, Issue 8, pp. 9004-9018 (2012) <http://dx.doi.org/10.1364/OE.20.009004>

# Solar Thermoelectric Power Generator

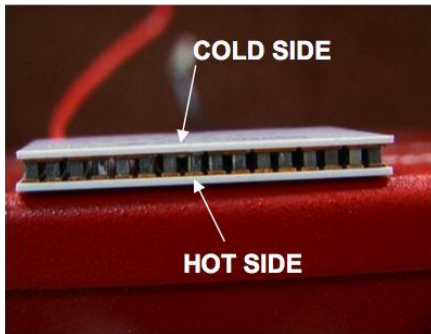


- ❑ Solid state solar-to-electric power conversion based on Seebeck effect
- ❑ Vacuum STEG design enables large optimum thermal concentration
- ❑ Minimum usage of thermoelectric material

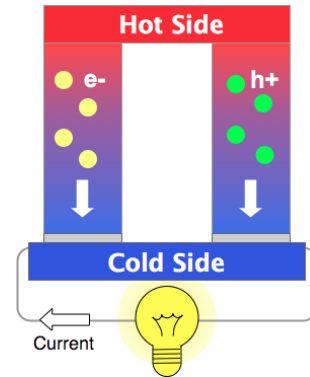


# Energy Transport in Nanostructures: Thermo-Electric Energy Conversion

Commercial Module



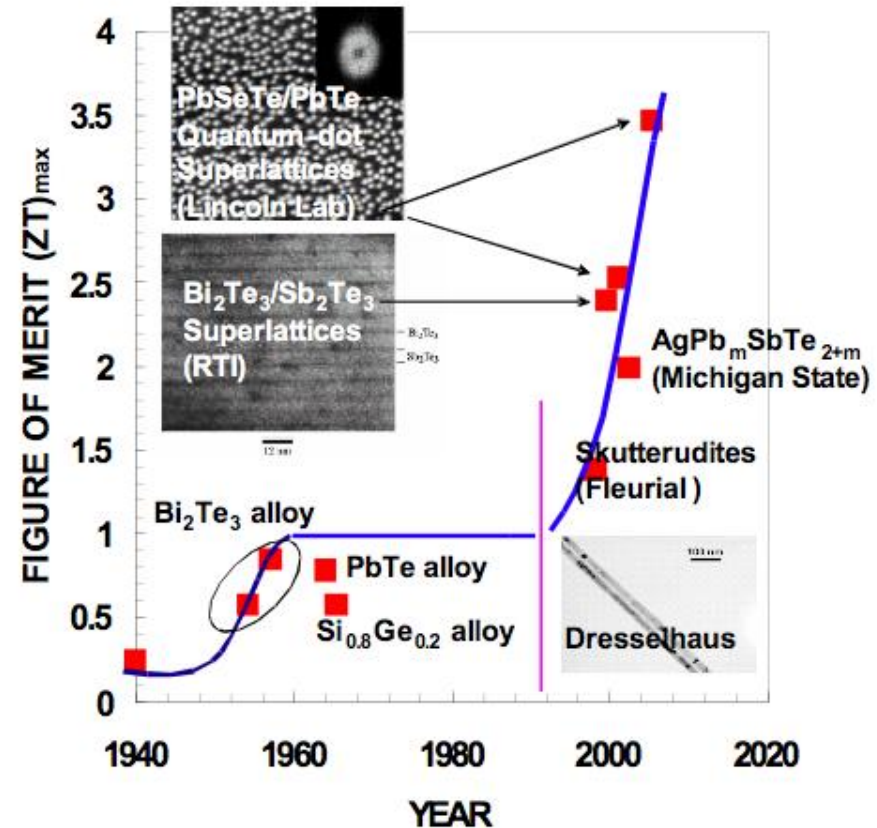
Unit



Performance:

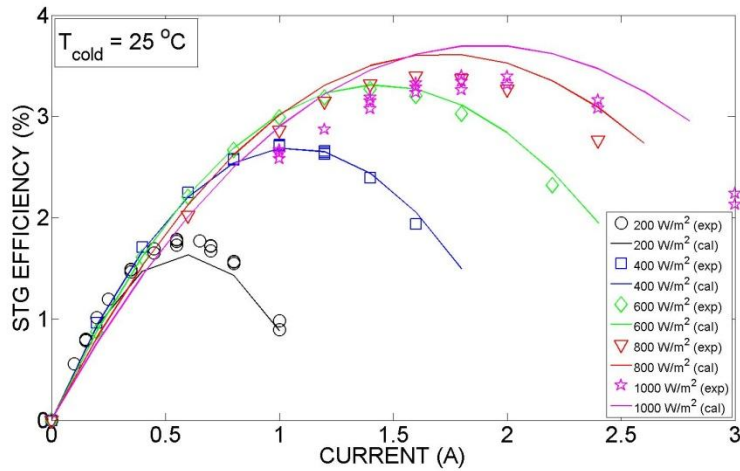
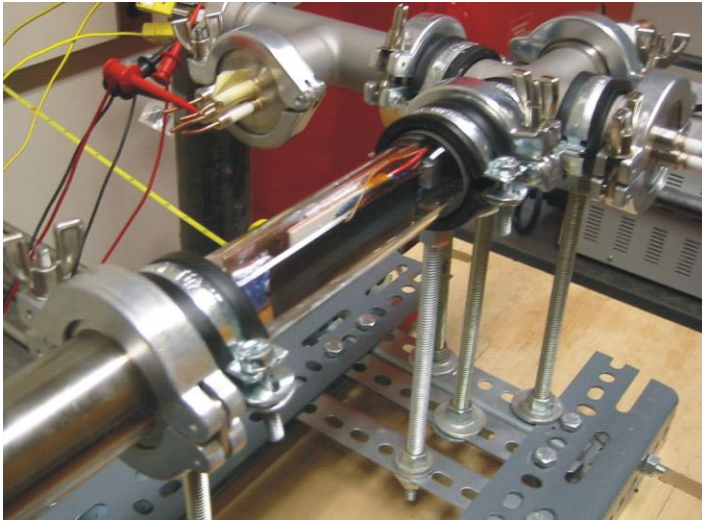
$$ZT = \frac{S^2 \sigma T}{k}$$

$k$  ← Thermal conductivity

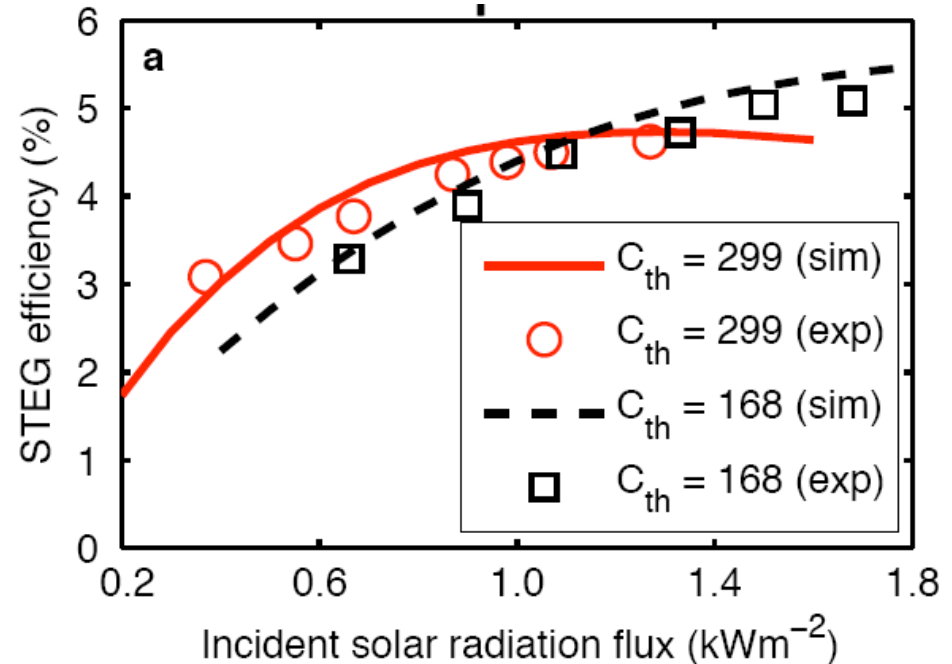
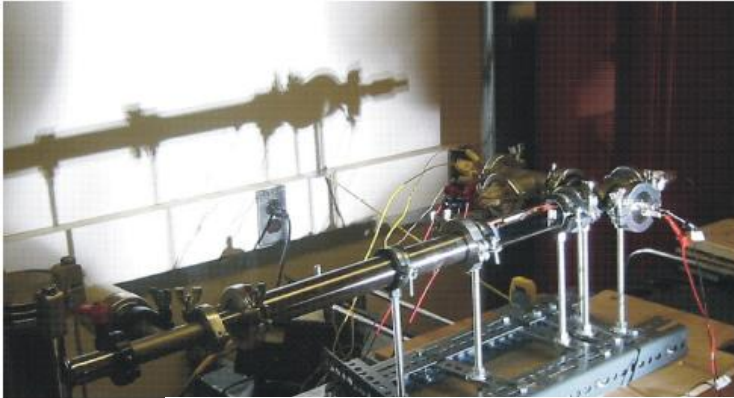
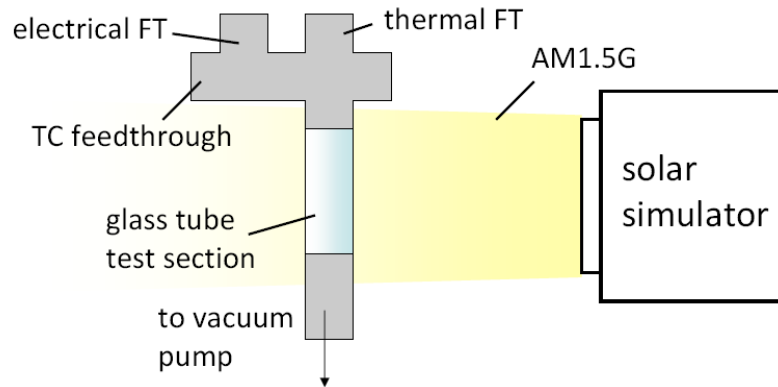




# Solar Thermoelectric Power Generator



# Solar Thermoelectric Power Generator



- thermoelectric material: nanostructured  $\text{Bi}_2\text{Te}_3$  bulk elements
- solar absorber:  $\alpha = 0.944$ ,  $\varepsilon = 0.04-0.08$  ( $100-230^\circ\text{C}$ )
- n-/p-type TE element dimensions:  $1.35 \times 1.35 \times 1.6$  mm
- optimal thermal concentration:  $C_{th} = A_{abs}/A_{te} = 300$
- STEG cell is mounted inside a glass vacuum chamber ( $\tau = 0.94$ )
- light source: solar simulator with AM1.5G filter

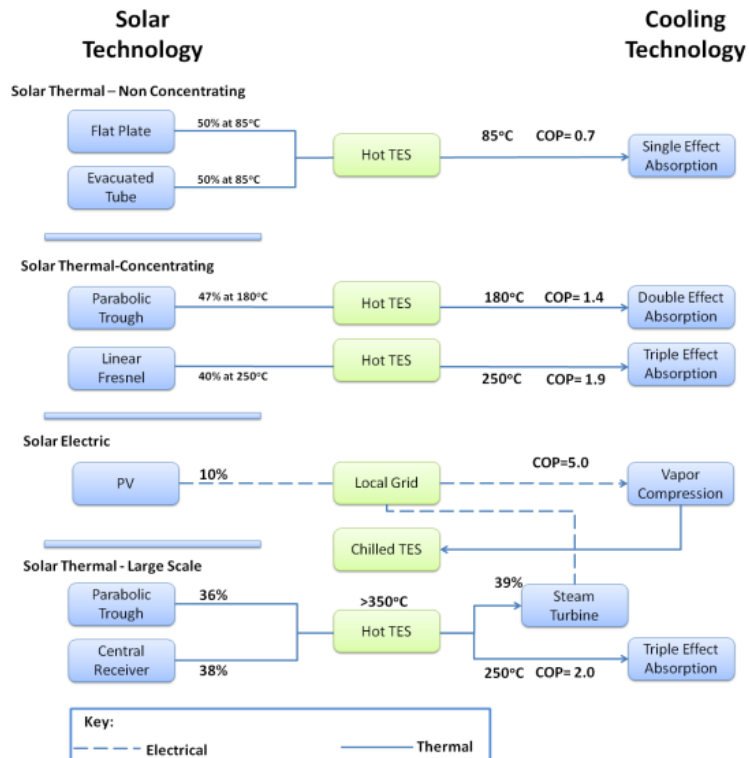
D. Kraemer, B. Poudel, H.-P. Feng, J. C. Caylor, B. Yu, X. Yan, Y. Ma, X. Wang, 3 D. Wang, A. Muto, K. McEnaney, M. Chiesa, Z. Ren, and G. Chen **Solar thermoelectric generators with flat-panel thermal concentration** Accepted for publication in *Nature Materials* 2011

# Assessment of Solar Cooling Technologies

## Research Objectives

- Assessment of the feasibility of using different solar cooling technologies for replacing conventional cooling.

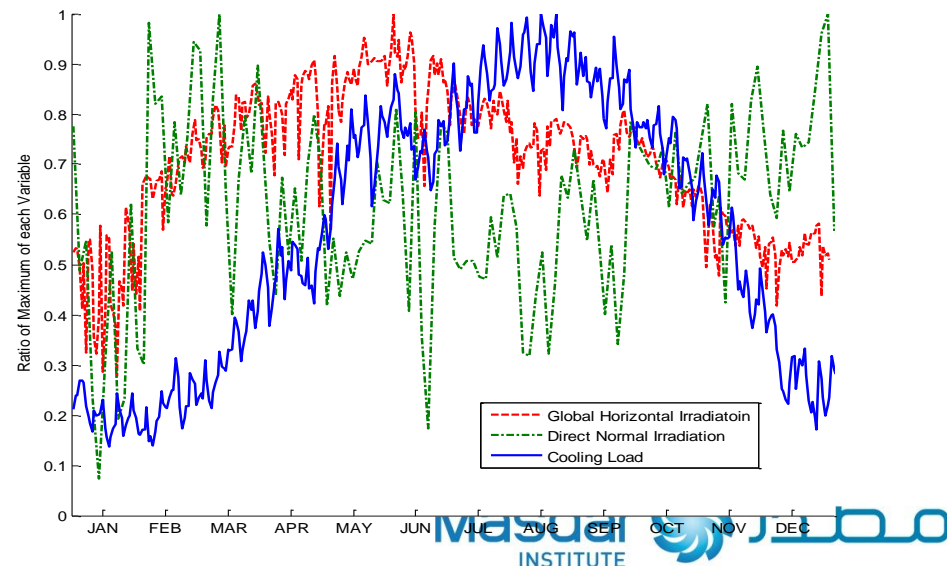
## Solar Cooling Paths



## Accomplishments

- A methodology for the assessment of solar cooling technologies was proposed.
- A study on the feasibility of several solar cooling technologies was performed.
- A model for the prediction of cooling demand from electricity consumption

## Solar Cooling Challenges

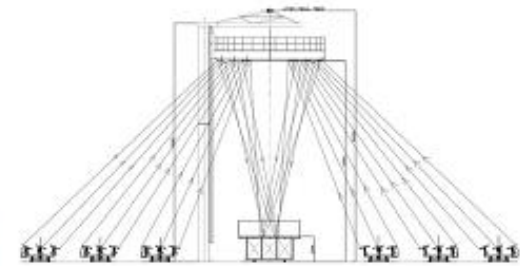
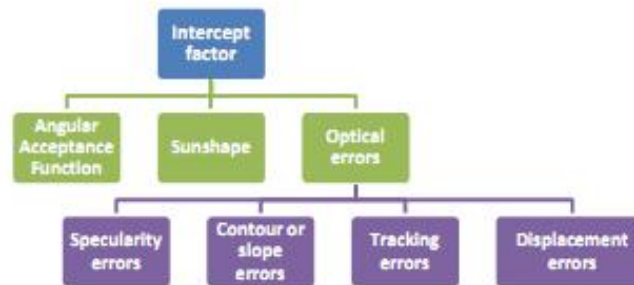




# Solar -Thermal Design and Testing Beam- Down Pilot Plant



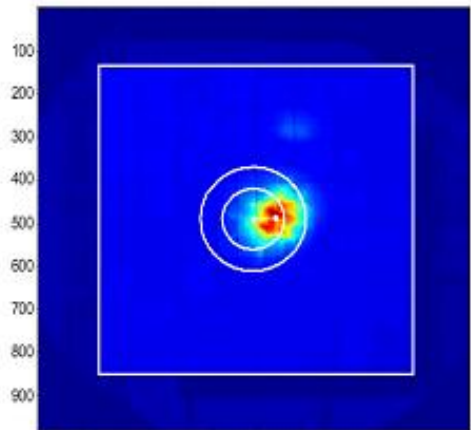
Optical modeling, characterization and experimental validation of Beam Down CSP pilot plant



Schematic diagram of the Beam-Down pilot plant



- Ultrasonic wind sensor
- Eppley PIR-pyrgeometer
- Eppley PSP-pyranometer
- LICOR-pyranometer
- HFS w/ quartz window
- Non-windowed HFS



Flux distribution measurement with CCD camera

# Geometrical Optical Model and Error Analysis of Beam Down Concentration

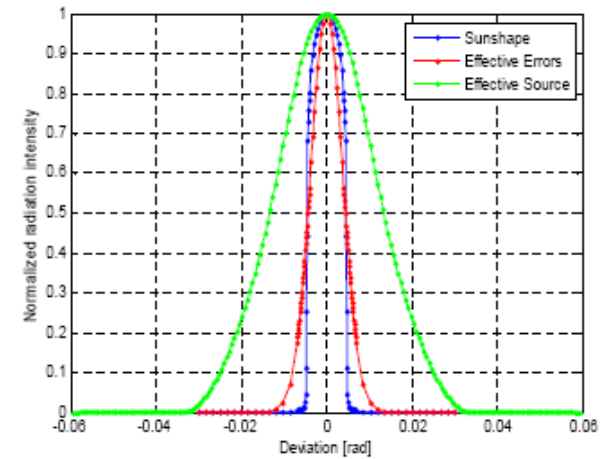
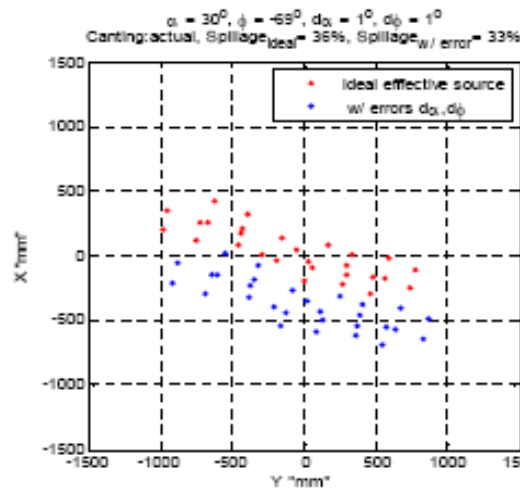
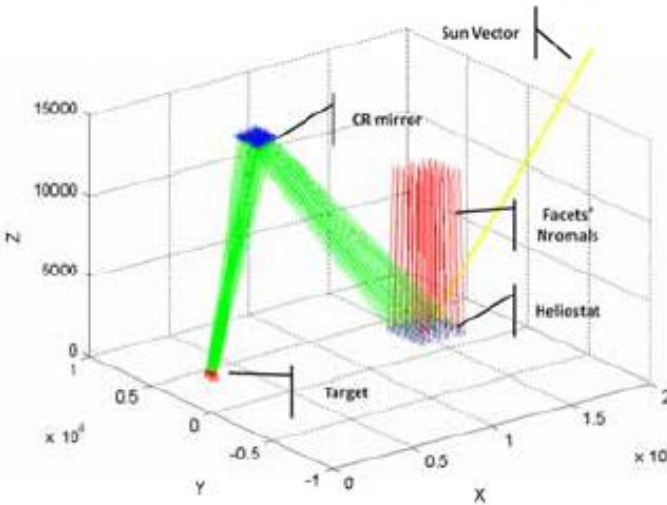
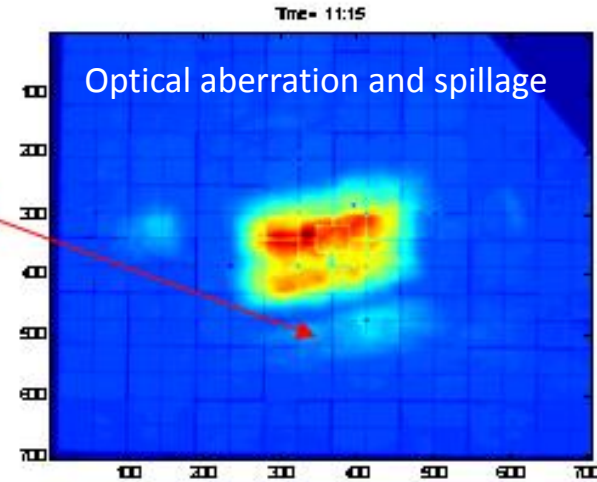
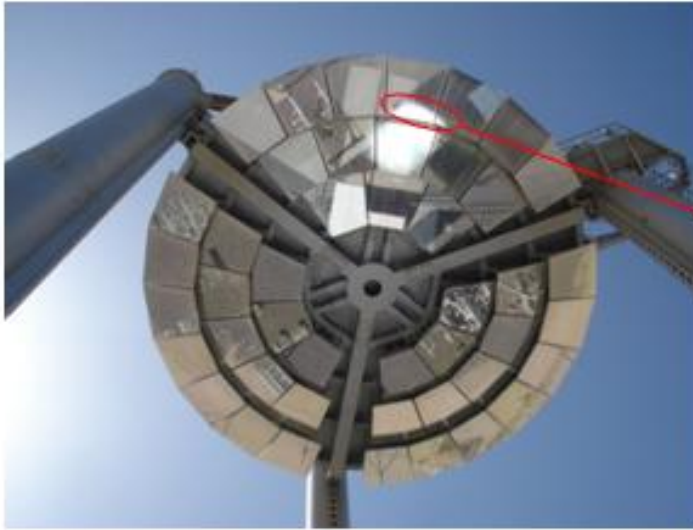
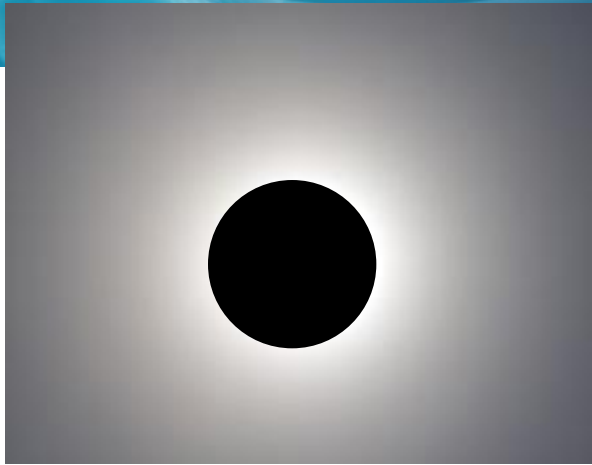


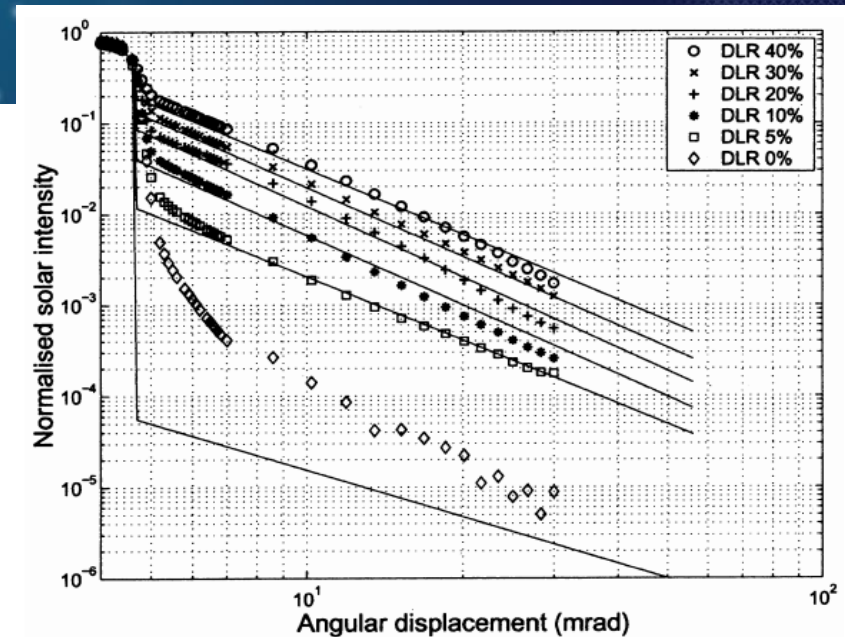
Illustration of model application on heliostat B8 in the reference position (i.e zero azimuth, 90° elevation)

Facet centers on target plane deviated from ideal location at origin (0,0).

# Effect of Sun Shape on Solar Concentrating-Technology



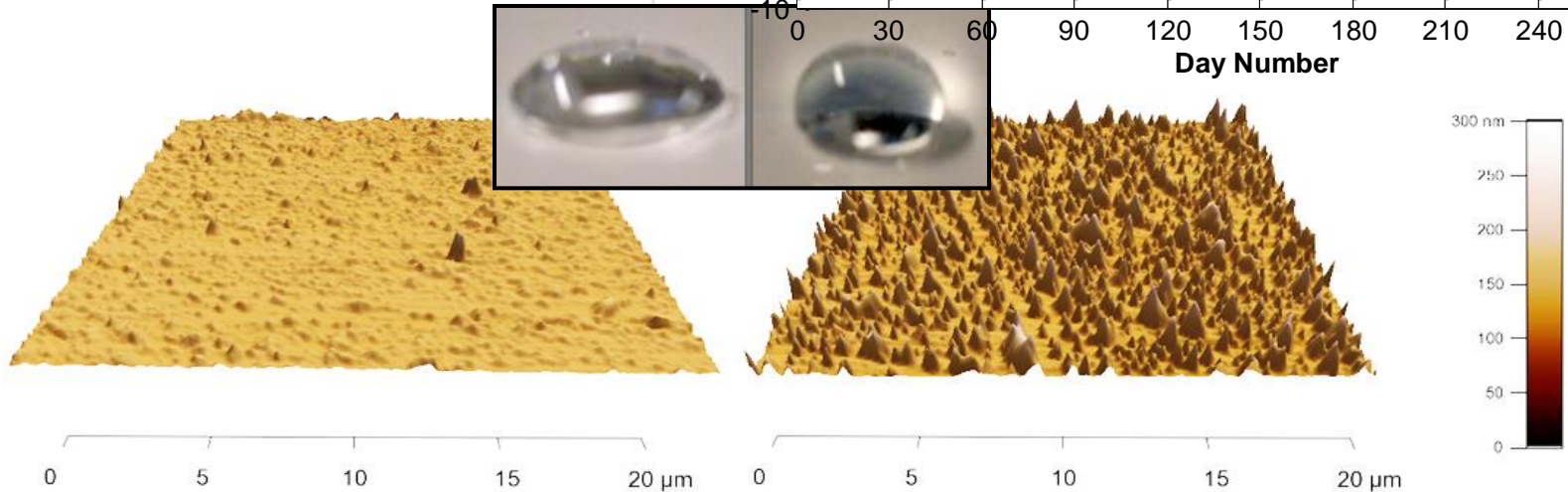
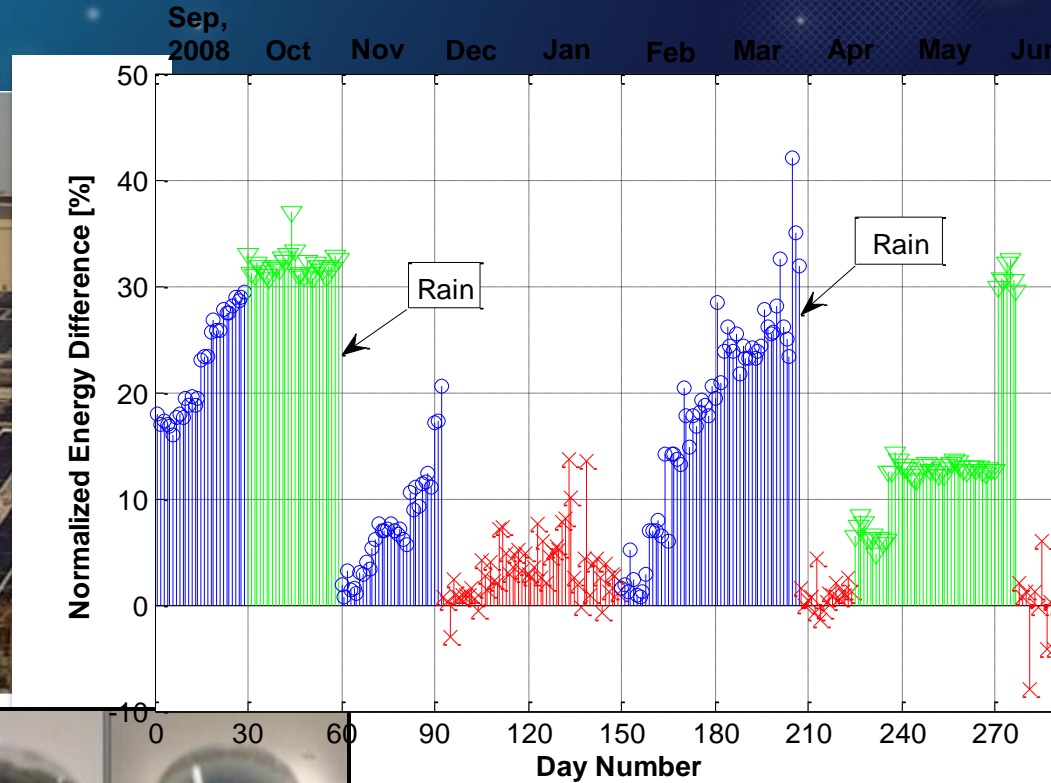
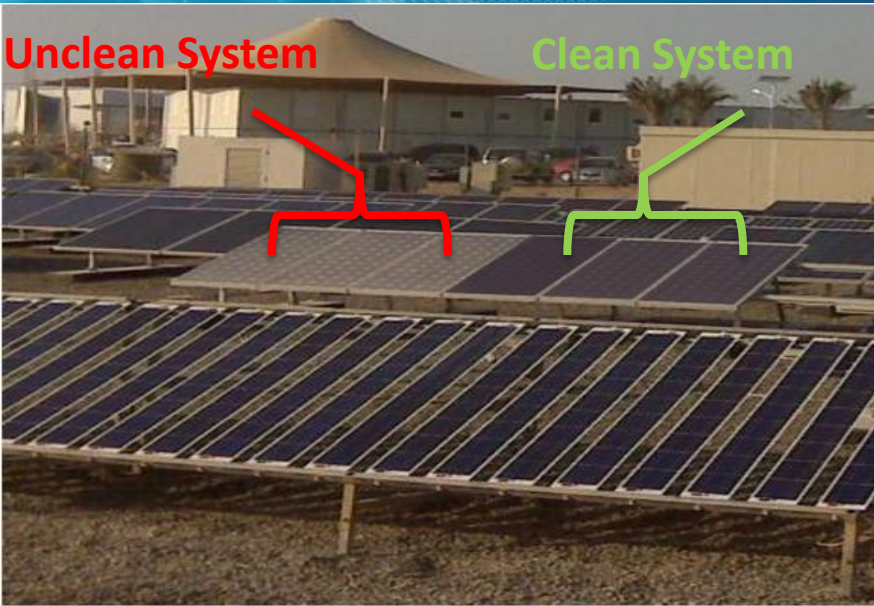
Sun Edge Angle:  $0.266^\circ \approx 4.64 \text{ mrad}$   
Aureole Extends till:  $3^\circ\text{-}4^\circ = \sim 52\text{-}70 \text{ mrad}$



- ❑ Concentrating solar collectors are designed with angular acceptance angles which are relatively close to the angular size of the solar disk  $0.266^\circ$ . (maximization of the capture radiation and minimization of the thermal radiation from the receiver)
- ❑ Concentrated technology make use of the direct component of the incoming radiation, but the DNI measurements instruments have angular acceptance angle which is ten times greater than the size of the solar disk.
- ❑ The solar profile in the UAE has never been investigated, but due to the high aerosols concentration characterizing the climate in the UAE, we expect high CSR



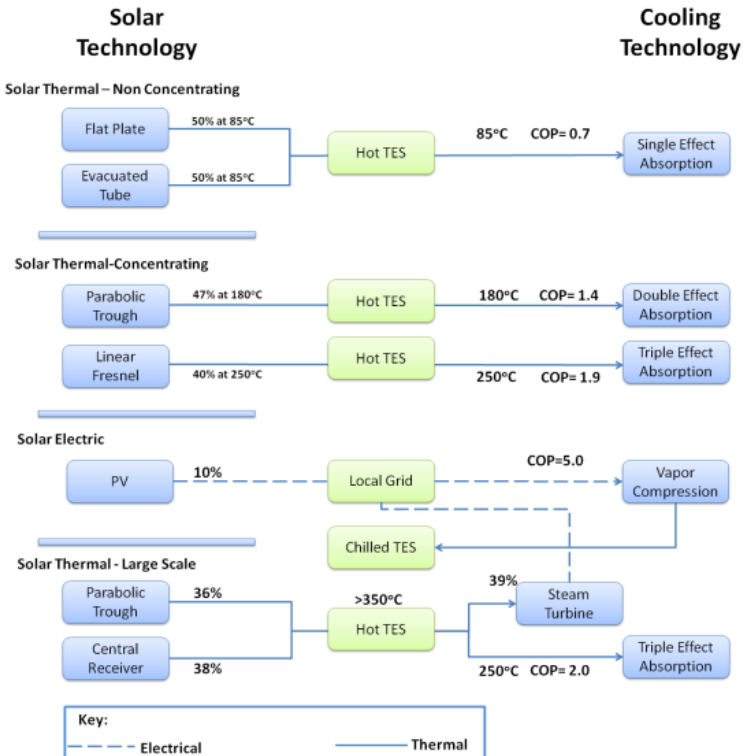
# Surface Treatment to Reduce H<sub>2</sub>O Needs During Cleaning



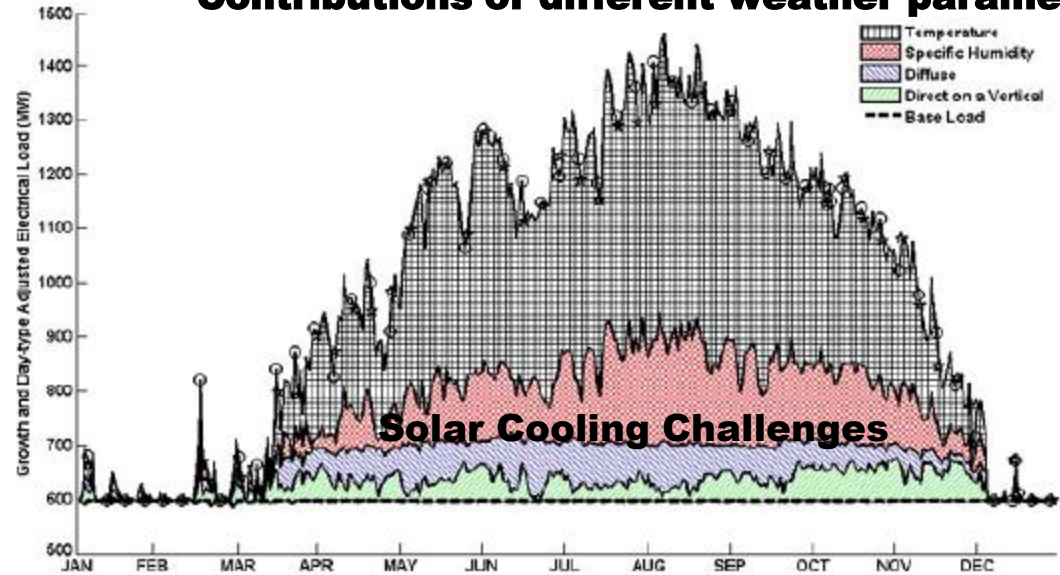


# Assessment of Solar Cooling Technologies

## Solar Cooling Paths



## Contributions of different weather parameters



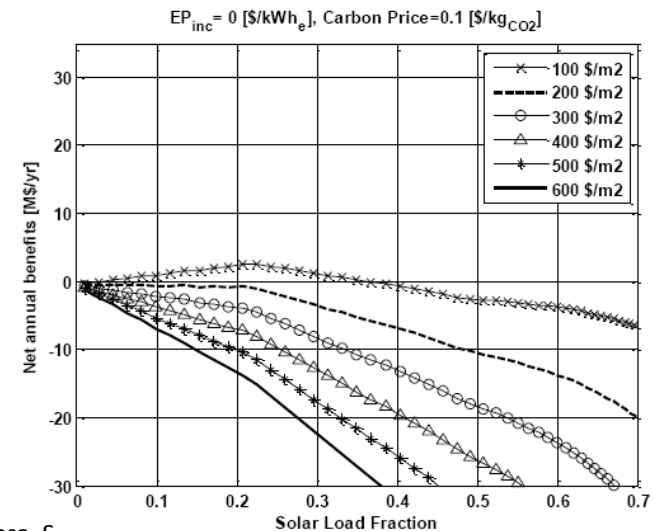
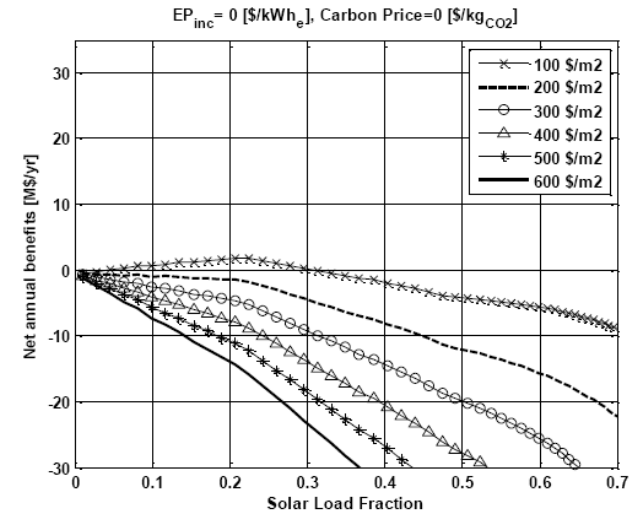
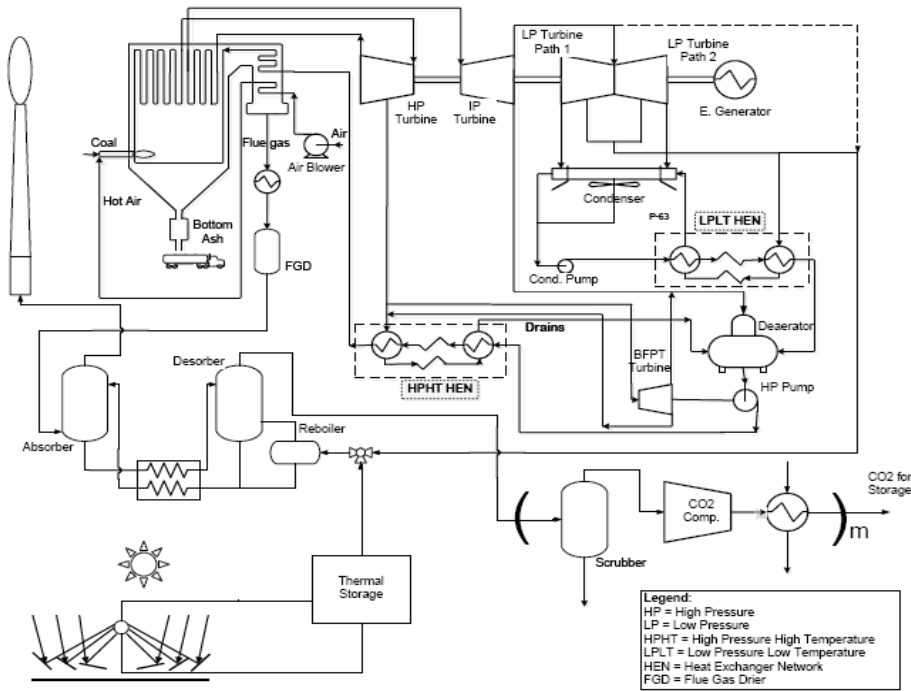
## Accomplishments

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- ❑ A study on the feasibility of several solar cooling was performed.
- ❑ A model for the prediction of cooling demand from electricity consumption

M. T. Ali, M. Mokhtar, M. Chiesa, P. R Armstrong "Weather Driven Multivariate Regression Modeling for Estimation of Electrical Cooling Load" Accepted for Publication in *Energy and Buildings* (2010)

M. Mokhtar, M. T. Ali, S. Braeuniger, A. Afshari, S. Sgouridis, P. R Armstrong and M. Chiesa, "Economic and Technical Assessment of Solar Cooling Technologies Case Study of Abu Dhabi, UAE" *Applied Energy* (2010), doi:10.1016/j.apenergy.2010.06.026

# Solar-Assisted Post-Combustion Carbon Capture



- ❑ Obstacle in widely deploying PCCC is the power plant load reduction
- ❑ We propose and evaluate a system to reduce the output energy penalty by providing part of the PCC energy input using solar thermal energy.

M. Mokhtar, M.T. Ali, R. K., A. Abbas, N. Shah, A. Al Hajaj, P. Armstrong, M. Chiesa, S. Sgouridis "Solar-Assisted Post Combustion Carbon Capture Feasibility Study" Accepted with minor changes in *Applied Energy* 2011